<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Bel	<u>ow-Grade</u>	Tank I	Registra	<u>tion o</u>	<u>r Closur</u>	<u>e</u>
Is pit or below	-grade tank co	overed by	a "general	plan"?	Yes 🔀 No [$\bar{\Box}$

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-g	rade tank
On the DD America Production Company Tolombo	no: (505)224 0200 a mail address:	
Operator BP America Production Company Telephon Address 200 Energy Ct, Farmington, NM 87401	e-man address.	
Facility or well name BUOT GC B # 17 API # 3	0045 Z 2339 11/1 or Ot/Otr F	Sec 13 T Z 9 NR 9 W
County See Juan	Longitude	NAD 1927 ☐ 1983 🔀
	Longitude	1727 L 1763 B
Surface Owner Federal State Private Indian	I D I was a land	
<u>Pu</u>	Below-grade tank	*
Type Drilling [] Production 🕱 Disposal []	Volume:bbl Type of fluid:	
Workover Emergency	Construction material Double-walled, with leak detection? Yes If r	-/
Lined [] Unlined [2]	Double-walled, with leak detection? Yes 1111	not, explain why not
Liner type Synthetic Thicknessmil Clay		
Pit Volumebbl	•	1 (2)
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	1000 feet or more	(0 points)
	Tood feet of more	(o points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Ind	icate disposal location. (check the onsite box if
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_	(3) Attach a genera	I description of remedial action taken including
remediation start date and end date (4) Groundwater encountered. No	Yes If yes, show depth below ground surface	ft and attach sample results
(5) Attach soil sample results and a diagram of sample locations and excava	ations.	
Additional Comments		
See Attached Documentation		RCUD JUN13'07
		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify tha	t the above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideling	es 🔀, a general permit 🗀, or an (attached) alter	native OCD-approved plan 🔲.
Date 11/01/2005	1.	
Printed Name/Title Jeffrey C. Blagg, Agent Signa	was 11. My C. She	>
Your certification and NMOCD approval of this application/closure does		tts of the nit or tank contaminate around water or
otherwise endanger public health or the environment. Nor does it relieve	the operator of its responsibility for compliance with	any other federal, state, or local laws and/or
regulations		
D		1
Approval Deputy Oil & Gas Inspecto		AUG 1 0 2007
Printed Name/Title District #3	Signature Bab Delle	Date

CLIENT BP	BLAGG ENGINEERING, INC P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 BLAGG ENGINEERING, INC c.d.c. No. 8531 c.d.c. No. 8531
FIELD RE	PORT: CLOSURE VERIFICATION PAGE NO: 1 of 1
QUAD/UNIT E S	EULIOTT GC B WELL # 1A PIT BLOW DATE STATED 1/16/01 DATE FINISHED 1/22/01 EC 13 TWP Z9N RNG. 9W PM NMCNTY SJST NM
OTR/FOOTAGE: S	EW/4 NW/4 CONTRACTOR. FLINT SPECIALIST JCB
DISPOSAL FACILIT	X 45 FT x 45 FT x 4 FT DEEP CUBIC YARDAGE. 65 TY ON SITE REMEDIATION METHOD LF ANGE LEASE. SF 078132 FORMATION MV
SEPTH TO GROUNDWATE NMOCH PANKING SCORE DOLL AND EXCA BASE OF RT E. NO HC OBOR OF SURFACE OF	REMARKS: PIT LOCATED APPROXIMATELY 150 FT. N86W FROM WELLHEAD R. >100 NEAREST WATER SOURCE >1000 NEAREST SURFACE WATER: >1000 O NMOCD THY CLOSURE STD: 5000 PPM VATION DESCRIPTION: XCAVATED TO BEDRUCK, 30'X30' × 2' REMOVED. R STAINING ON BEDRUCK OR SIDELWALLS. SAMPLE SOILS ON BEDRUCK FOR TESTING.
4'-6' CLAYS	TIME SAMPLE ID LAB NO WEIGHT (9) ML FREON DILUTION READING CALC PPM
SCALE O FT PIT PE	OVM
A	SAMPLE FIELD HEADSPACE PID (ppm) 1 N@6' 6.0 2 E C 6' 0.0 3 5 C 6 6' 85.0 A W @6' 0.0 5 C @6' 85.0 LAB SAMPLES SAMPLE ANALYSIS TIME C @ 6' TPM 80/5 1045 Excended Excended
TRAVEL NOTES CA	LLOUT 1/22/01 0745 ONSITE. 1/22/01 1015



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	04034-010
Sample ID:	Blow: C @ 6'	Date Reported:	01-24-01
Laboratory Number:	19120	Date Sampled:	01-22-01
Chain of Custody No:	8477	Date Received:	01-22-01
Sample Matrix:	Soil	Date Extracted:	01-24-01
Preservative:	Cool	Date Analyzed:	01-24-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	35.1	0.2
Diesel Range (C10 - C28)	184	0.1
Total Petroleum Hydrocarbons	219	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC "B" 1A.

Analyst C. Office

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.O.C NO: 1391
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFIC	ATION
LOCATION: NAME: ELLIOTT GC B WELL#: 1A PITS: COMPR., SEP QUAD/UNIT: E SEC: 13 TWP: 29N RNG: 9W PM: NM CNTY: ST ST: NM	- · · · · · - · ·
QTR/FOOTAGE: SW/NW CONTRACTOR: LJL (BOAN)	ENVIRONMENTAL NV
SOIL REMEDIATION:	420
REMEDIATION SYSTEM: LANDERCY APPROX. CUBIC YA	RDAGE:
LAND USE: LANGE - BUM LIFT DEPTH (ft):	_/-Z
FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: >100 NEAREST SURFACE	WATER: >1,000
NEAREST WATER SOURCE >/000' NMOCD RANKING SCORE: O NMOCD TPH CL	OSURE STD 5 000 PPM
SOIL TYPE SAND SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER	
SOIL COLOR: OK. YELL. ORANGE 75 SKOWN) COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	SN/C
CONSISTENCY (NON COHESIVE SOILS): (LOOSE (FIRM) DENSE / VERY DENSE	HVC
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGH	LY PLASTIC
DENSITY (COHESIVE-CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD	
MOISTURE: DRY / SLIGHTLY MOIST (MOIST) WET / SATURATED / SUPER SATURATED	
DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION -	
HC ODOR DETECTED: YES (NO EXPLANATION -	
SAMPLING DEPTHS (LANDFARMS): <u> </u>	
SAMPLE TYPE: GRAB /COMPOSITE # OF PTS. 5	(CLUSED)
ADDITIONAL COMMENTS:	
SKETCH/SAMPLE LOCATIONS	
OVM CALIB. READ. = 53.8 OVM CALIB. GAS = 100	
1 (27) (894)	ppm <u>RF = 0.52</u> ATE. 7/13/05
TROM WEST TO	LAB SAMPLES
BEAM SAMPLE FIELD HEADSPACE (spm) ID	
(F-1 0.0 CF-	(80158) 0750 3.9
	100138)
41'	
3 DELL WELL	
HEAD	
P.C 3	//*>
SAMPLE PT. DESIGNATION SCALE	161 3
DESIGNATION	
0 FT	
TRAVEL NOTES: CALLOUT: N/A ONSITE: 7/14/05	

bei1006A.skd

revised: 07/16/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	07-18-05
Laboratory Number:	33684	Date Sampled:	07-14-05
Chain of Custody No:	13911	Date Received:	07-14-05
Sample Matrix:	Soil	Date Extracted:	07-17-05
Preservative:	Cool	Date Analyzed:	07-18-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	3.9	0.1
Total Petroleum Hydrocarbons	3.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC B #1A Landfarm

5 Pt. Composite Sample.

Analyst C. Cylen ...

Mustere m Wasters

District I
PO Box 1980, Hobbs, NM
District II
PO. Drawer DD, Artesus, NM 88211
District III
000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company	Telephone: (505) - 326-9200
Address:	200 Amoco Court, Farmingto	n, New Mexico 87401
Facility Or:	ELLIOH GC 8	# <i> A</i>
Location: Unit	or Qtr/Qtr Sec E s	Sec/3 TZW R9W County 5AN JWAN
Pit Location: (Attach diagram)	Reference: wellhead >	h15' , width _18' , depth _18' K, other :
Depth To Groun (Vertical distance contaminants to s high water elevate ground water)	e from easonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
domestic water so	ction Area: et from a private ource, or; less than l other water sources)	Yes (20 points) O No (0 points)
Distance To Su (Horizontal dista lakes, ponds, riv irrigation canals	nce to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
		RANKING SCORE (TOTAL POINTS):

	Date Remediation St	arted:	Date Completed:	1/24/01
	Remediation Method:	Excavation $\underline{\checkmark}$	Approx. cubic yards	180
	(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
		Other		<u>-</u>
	Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		fsite	-
			n:	
	Excavation	on BEDROCK BOTT	om.	
	Ground Water Encoun	tered: No 🗸	Yes Depth	
	Final Pit: Closure Sampling:	Sample location _	see Attached Documents	
	(if multiple samples, attach sample results and diagram of sample	Sample depth	18' (PIT BOSTOM)	
	locations and depths)		$\frac{1}{2^2/0}$ Sample time	1100
		Sample Results		
		Benzene(ppm)	0.241	
			pm) 4.670	
		Field headsp	ace(ppm) ZZ7	
		TPH 381 ppr		
			<u> </u>	
	Ground Water Sample	Yes No	(If yes, attach sample	results)
	I HEREBY CERTIFY TH. OF MY KNOWLEDGE AND		ABOVE IS TRUE AND COMPLET	E TO THE BEST
	DATE 1/24/01	1	DIIXCI	
1	RNC	PRINTED	NAME Buddy D. SI	nAW,

CHAIN OF CUSTODY RECORD

0847

Client / Project Name	1		Project Location	u a				ANA	IVEIC / DAI	RAMETERS				
BLAGG/B/	>		ELLIOTT GC	BILA				MINA	LISIS / PAI	TAIVIETENS				
Sampler:			Client No.		γ						Ren	narks		
Sampler: BLAGG	>		04034	-010	No. of Containers	72	22							
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	Son	FR	\$ 28					.		
BLOW: COG	!		19120	Soil	1	X								
DEHY: C@18	11	1100	19121	11	(X	X							
													, <u>-</u>	
														
Relinquished by: (Signatur	t .			Date Time R	eceived by:	(Signatu	ire)) () e x a	#		Da		1	me その
Reliequished by: (Signatur	re)		- 4	22/01 /537 R	eceived by:	(Signatu	re)	سير	W		122	YOL	13	10
0										·				
Relinquished by: (Signatur	е)			R	eceived by:	(Signatu	ire)							
			<u> </u>	ENVIROT	FCH	IO	\overline{C}			Sam	ple Red	ceipt	<u> </u>	
			l.									Υ	N	N/A
				5796 U.S. H						Received Inta	act			
				Farmington, Nev (505) 63		0/40				Cool - Ice/Blue	Ice		/	



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Annual Colon of Colon	And the second of the second o	*			
Client:	QA/QC		Project #:		N/A
Sample ID:	01-24-TPH QA	/QC	Date Reported:		01-24-01
Laboratory Number:	19120		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-24-01
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	I-Cal RF:	C-Cál RE;	% Difference	Accept. Range
Gasoline Range C5 - C10	12-20-00	1.7631E-002	1.7613E-002	0.10%	0 - 15%
Diesel Range C10 - C28	12-20-00	8.7678E-003	8.7503E-003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg)	* * * *	Concentration	*	Detection Limi	t
Gasoline Range C5 - C10		ND	* ,	0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample 🕌	Duplicate	%;Difference	Accept. Range	\$
Gasoline Range C5 - C10	35.1	35.0	0.3%	0 - 30%	
Diesel Range C10 - C28	184	184	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	, Accept. Range
			· · · · · · · · · · · · · · · · · · ·	, ,	
Gasoline Range C5 - C10	35.1	250	285	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 19120 - 19121.

/Revi



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	F	Project #:		N/A
Sample ID:	01-24-BTEX QA/Q	C [Date Reported:		01-24-01
Laboratory Number:	19121		Date Sampled:		N/A
Sample Matrix:	Soil	[Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-24-01
Condition:	N/A	/	Analysis:		BTEX
Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept, Rang	%Diff. e 0 - 15%	Blank Conc.	Detect
Benzene	3 8333E-002	3.8425E-002	0.2%	ND	0.2
Toluene	3.7664E-002	3.7732E-002	0.2%	ND	0.2
Ethylbenzene	5.9685E-002	5 9810E-002	0.2%	ND	0.2
p,m-Xylene	5.4964E-002	5.5102E-002	0.3%	ND	0.2
o-Xylene	4 7339E-002	4.7420E-002	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)		Çuplicate 🎲	~	Accept Range	<u></u> Detecto Limit
Benzene Toluene Ethylbenzene p,m-Xylene	241 774 548 2,080 1,030	233 743 526 2,000 1,000	%Diff** 3.5% 4.0% 3.9% 3.8% 2.9%	Accept Range 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	241 774 548 2,080	233 743 526 2,000	3.5% 4.0% 3.9% 3.8% 2.9%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	241 774 548 2,080 1,030	233 743 526 2,000 1,000	3.5% 4.0% 3.9% 3.8% 2.9%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	241 774 548 2,080 1,030	233 743 526 2,000 1,000	3.5% 4.0% 3.9% 3.8% 2.9%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc. (ug/Kg)	241 774 548 2,080 1,030	233 743 526 2,000 1,000	3.5% 4.0% 3.9% 3.8% 2.9% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc. (ug/Kg)	241 774 548 2,080 1,030 Sample 241 774	233 743 526 2,000 1,000 Amount Spiked 50.0 50.0	3.5% 4.0% 3.9% 3.8% 2.9% Spiked Sample 288 815	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0 Accept Range

ND - Parameter not detected at the stated detection limit.

References.

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for sample 19121.

Ånalyst

/ Mustine m Walter Review District I
PO Box 1980, Hobbs, NM
District II
PO. Drawer DD, Artesia, NM 88211
District III
000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company	Telephone: (505) - 326-9200
Address:	200 Amoco Court, Farmington	n, New Mexico 87401
Facility Or: Well Name	ELLIOTI GC B#/A	
Location: Unit	or Qtr/Qtr Sec E s	ec 13 TZ9N R 9W County 5AN JUAN
Pit Type: Sepa	rator Dehydrator C	Other ABANDINES BLOW
Land Type: BL	M/, State, Fee	, Other
Pit Location: (Attach diagram)	Reference: wellhead_X Footage from reference:	n 30′, width 30′, depth 2′ , other 150′ ce: 86 Degrees East North √
	Direction from reference	of West South
Depth To Groun (Vertical distance contaminants to see high water elevate ground water)	ce from seasonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
domestic water so	ection Area: eet from a private ource, or; less than l other water sources)	Yes (20 points) No (0 points)
· ·	nce to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
,		RANKING SCORE (TOTAL POINTS):

13911

CHAIN OF CUSTODY RECORD

Client / Project Name	-	ct Location					ANALYSIS /		DC				
BLAGG BP	Ec	LIOTT GC 1	B #1A				ANALIGIO	IAIIAIVILIL					
Sampler:	Client	t No.		S	-0.)				Rei	narks			
/OV D	q	74034 -010		o. of aine	Containers (80.28)				PRESERVED COOPERS				
Sample No./ Sample	Sample La	b Number	Sample	Cont	S # (2012)	301281				SOPT. CO	mpo	<u> 377</u> 2	ਓ
Identification Date	Time		Matrix					70	SASS 54	والمراس			
LF-1 7/14/05	0750 3	3684	SOIL	/	/				LANDFR	em			
	 				-								
											~		
				-									
											_		
Relinquished by: (Signature)		Date	1 1 1	ived by:	(Signatu	ire)	7 1		D	ate	Tir	ne	
Helson Vy	# 18 18 18 18 18 18 18 18 18 18 18 18 18	7/14/05	1452 A	de.		4 (efine		2-1	405	14.	2	
Relinquished by: (Signature)			Rece	ived by:	(Signatu	ıre)	\						
Relinquished by: (Signature)			Poor	ived by:	/Signatu	uro)				-			
Reiniquished by, (Signature)			nece	iveu by.	(Signatu	ii e)	ţ						
		FOV		\sim LI	100	~			Sample Re	eceint	<u> </u>		
1			IROTE		11 11	<u>⊿.</u>					N.	NI/A	
			706 110 11:-	bwox	S 4					Y	N	N/A	
			5796 U.S. Hig ington, New N			í		Red	ceived Intact				
		- uniii	(505) 632-			-		Cool	- Ice/Blue Ice	٠			



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A	
Sample ID:	07-18-05 QA/	QC	Date Reported:		07-18-05	
Laboratory Number:	33684		Date Sampled:		N/A	
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		07-18-05	
Condition:	N/A		Analysis Requested:		TPH	
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range	
Gasoline Range C5 - C10	02-04-05	9.9592E+002	9.9692E+002	0.10%	0 - 15%	
Diesel Range C10 - C28	02-04-05	9.9943E+002	1.0014E+003	0.20%	0 - 15%	
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lin	ńt	
Gasoline Range C5 - C10	Committee of the commit	ND		0.2		
Diesel Range C10 - C28		ND		0.1		
Total Petroleum Hydrocarbons		ND		0.2		
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Rang	e	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	ann-	
Diesel Range C10 - C28	3.9	4.0	2.6%	0 - 30%		
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range	
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%	
Diesel Range C10 - C28	3.9	250	253	99.8%	75 - 125%	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 33684 - 33692.

Analyst