

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM78421C

8. Well Name and No.

SJ 31-6 Unit #220

9. API Well No.

30-039-24987

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Pressure Observation Well**

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit B, 974' FNL & 1521' FEL
Section 33, T31N, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

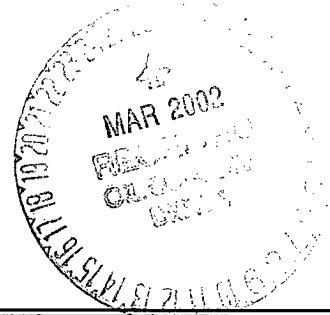
TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Record |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Pressure on POW |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | & Keep Status |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A successful Casing Integrity Test was run 5/25/99 and Phillips wishes to keep the status of this well as shut-in so we can continue to use this well as a Pressure Observation Well.

A reading was taken on 2/27/02 at a depth of 3256' and the recorded pressure was 306 psig. ~~Phillips wishes to keep this information confidential.~~



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME SAN JUAN 31-6 UNIT #220 000220		24 HRS PROG	TMD 3,304	TVD	DFS 1	REPT NO. 2	DATE 05/26/99
SUPERVISOR T.D.BOWKER	RIG NAME & NO. KEY FOUR CORNERS 18	FIELD NAME / OCS NO. BASIN FRUITLAND COAL		AUTH MD	DAILY TANG 2,061.00	CUM. TANG 2,061.00	
CURRENT STATUS TEMPORARY ABANDON WELL, DROP FROM REPORT		ACCIDENTS LAST 24 HRS.? NONE		DAILY INT W/O MUD 6,222.00		CUM INTANG W/ MUD 10,242.00	
24 HR FORECAST DROP FROM REPORT		DATE OF LAST SAFETY MEETING 05/25/99		DAILY TOTAL 8,283		CUM COST W/ MUD 12,303	
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE A650326WW	AUTH. 13,950		
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in.) @ (ft)	NEXT CASING (in.) @ (ft)	LAST BOP PRES TEST 05/24/99	

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P		c	90WOVR	SAFETY MEETING
07:15	07:45	0.50	WS P		e	90WOVR	NU 7" LOCKSET PKR
07:45	09:00	1.25	WS P		4	90WOVR	GIH W 7" PKR ON 93 JTS 2 3/8" TBG, EOT @ 3256', F NIPPLE @ 3223', PKR @ 2951', LINER TOP @ 2979" TOTAL TBG= 102 JTS.
09:00	12:00	3.00	WS P		w	90WOVR	PUMP 114 BBLS WATER MIXED W 55 GALS. INHIBITED PKR FLUID.
12:00	12:30	0.50	WS P		9	90WOVR	PRESURE TEST 7" CSG TO 500# FOR 30 MIN WITH NO PRESSURE LOSS GOOD TEST.
12:30	13:30	1.00	WS P		e	90WOVR	ND BOP'S, NU TREE, TEST SEALS TO 3000# GOOD TEST.
13:30	15:00	1.50	WS P		6	90WOVR	RDMO RIG & EQUIPMENT. JOB COMPLETE. DROP FROM REPORT.

24 HR SUMMARY: GIH W PKR, FILL CSG W PKR FLUID, TEST CSG TO 500# FOR 30 MIN.- GOOD TEST, ND BOP'S, NU TREE, RDMO RIG & EQUIP.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
BIG A WELL SERVICE I	Workover Rig #18	4	8.00	BAKER OIL TOOLS	Packers & Plugs	1	8.00
PPCO	Supervision	1	11.00	CAMERON (WSI)	Wellhead	1	8.00
SUNCO TRUCKING	Water Hauling	1	2.00				

COMMENTS

WORK COMPLETE. FINAL REPORT.