

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office  
For downstream facilities, submit to Santa Fe  
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator <u>BP America Production Company</u> Telephone: <u>(505)326-9200</u> e-mail address: _____		
Address <u>200 Energy Ct, Farmington, NM 87401</u>		
Facility or well name <u>HEATH GC O #1</u> API #: <u>30045 21052</u> U/L or Qtr/Qtr <u>N</u> Sec <u>8</u> T <u>29</u> N <u>R</u> <u>9</u> W		
County <u>San Juan</u> Latitude _____ Longitude _____ NAD 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/>		
Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl		
<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not _____		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes	(20 points)
	No	(0 points)
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		30

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments	RCVD JUN13'07 OIL CONS. DIV. DIST. 3
See Attached Documentation	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval  
Printed Name/Title Deputy Oil & Gas Inspector,  
District #3

Signature [Signature]

Date AUG 10 2007

VUL 3004521052

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO. <u>80990</u> C.O.C NO <u>9070</u>
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FIELD REPORT: PIT CLOSURE VERIFICATION

LOCATION. NAME <u>HEATH GC</u> WELL #: <u>1</u> TYPE. <u>BLOW</u>	PAGE No <u>1</u> of <u>1</u>
QUAD/UNIT. <u>N</u> SEC. <u>8</u> TWP. <u>29N</u> RNG: <u>9W</u> PM NM CNTY <u>SJ</u> ST. <u>NM</u>	DATE STARTED <u>6/3/02</u> DATE FINISHED _____
QTR/FOOTAGE: <u>1190'S/1850'W</u> selw CONTRACTOR <u>L+L (LEN)</u>	ENVIRONMENTAL SPECIALIST <u>NV</u>
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT DEEP. CUBIC YARDAGE <u>NA</u>	
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD. <u>CLOSE AS IS</u>	
LAND USE: <u>RANGE - Burn</u> LEASE: <u>Nm 0740840</u> FORMATION <u>PC</u>	

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 195 FT. S23W FROM WELLHEAD

DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER <1000'

NMOC D RANKING SCORE: 30 NMOC D TPH CLOSURE STD: 100 PPM

### SOIL AND EXCAVATION

#### DESCRIPTION:

SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER \_\_\_\_\_

SOIL COLOR: \_\_\_\_\_

COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - OLIVE GRAY w/ MINOR AMT. OF BLACK

HC ODOR DETECTED: YES / NO EXPLANATION - WITHIN TEST HOLE & OVM SAMPLES.

SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. —

ADDITIONAL COMMENTS: \_\_\_\_\_

OVM CALIB. READ 53.5 ppm  
OVM CALIB GAS = .00 ppm RF = 0.52  
TIME: 10:55 am DATE 6/3/02

FIELD 418.1 CALCULATIONS							
SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC ppm

SCALE

0 FT

PIT PERIMETER

OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 9'	198.3
2 @ 13'	359
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
2 @ 13'	TPH (8015B)	1210

← FAILED

PIT PROFILE

NOT APPLICABLE

P.D. = PIT DEPRESSION, B.G. = BELOW GRADE  
T.H. = TEST HOLE; ~ = APPROX.; B = BELOW

TRAVEL NOTES: CALLOUT: 6/3/02 - MORN. ONSITE: 6/3/02 - MORN.

# ENVIROTECH LABS

**PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**

**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

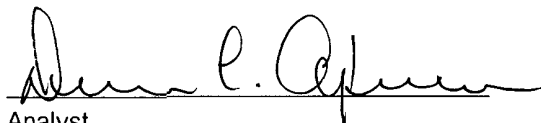
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 - 13'	Date Reported:	06-04-02
Laboratory Number:	22846	Date Sampled:	06-03-02
Chain of Custody No:	9070	Date Received:	06-03-02
Sample Matrix:	Soil	Date Extracted:	06-04-02
Preservative:	Cool	Date Analyzed:	06-04-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

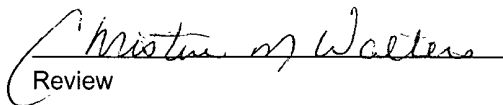
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	5,560	0.1
Total Petroleum Hydrocarbons	5,560	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Heath GC O #1 Blow Pit.**

  
Analyst

  
Review

# BLAGG ENGINEERING, Inc.

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT:

BP AMERICA PRODUCTION CO.

LOCATION NAME:

HEATH GC O # 1 BLOW PIT UNIT N, SEC. 8, T29N, R9W

CONTRACTOR:

BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

EQUIPMENT USED:

MOBILE DRILL RIG (CME 75)

BORING LOCATION:

195 FEET, S23W FROM WELL HEAD.

BORING #..... BH1

MW #..... NA

PAGE #..... 1


DATE STARTED 09/14/06

DATE FINISHED 09/14/06

OPERATOR..... DP

PREPARED BY NJV

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	OVM READING (ppm)	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
2				
4				
6				
8				
10				
12				
14				
16			0.0	BH1 @ 15-17 FT TIME: 1325 BLOW COUNT = 37 PER 2 FEET COLLECTED WITH SPLIT SPOON SAMPLER
18				
20				
22				
24				
26				
28				
30				
32				
34				
36				
38				
40				

NOTES:  
 - SAND.  
OVM - Organic Vapor Meter or Photo-ionization Detector (PID).  
ppm - Parts per million (unit value).

OVM CALIBRATION = 51.7 ppm  
with 100 ppm Isobutylene gas &  
response factor set @ 0.52;  
DATE - 09/14/06, TIME - 1113.

DRAWING: HEATH GC O 1 BH1.SKF

DATE: 03/19/07

DWN BY: NJV

# BLAGG ENGINEERING, Inc.

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT:

BP AMERICA PRODUCTION CO.

LOCATION NAME:

HEATH GC O # 1 BLOW PIT UNIT N, SEC. 8, T29N, R9W

CONTRACTOR:

BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

EQUIPMENT USED:

MOBILE DRILL RIG (CME 75)

BORING LOCATION:

195 FEET, S11W FROM WELL HEAD.

BORING #..... BH2

MW #..... NA

PAGE #..... 1

DATE STARTED 09/14/06

DATE FINISHED 09/14/06

OPERATOR..... DP

PREPARED BY NJV

DEPTH  
(FT.)

INTERVAL

LITHOLOGY  
INTERVAL

OVM  
READING  
(ppm)

### FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

2

4

6

8

10

12

14

16

18

20

22

24

26

28

30

32

34

36

38

40

DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 10.0 FT. BELOW GRADE).

SAME AS ABOVE EXCEPT OLIVE GRAY AND AN APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (10.0 - 14.0 FT. BELOW GRADE).

BH2 @ 15-17 FT. TIME 1340 BLOW COUNT = 30 PER 2 FEET COLLECTED WITH SPLIT SPOON SAMPLER  
TPH = 230 ppm

DARK YELLOWISH ORANGE to MODERATE BROWN SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (14.0 - 20.0 FT. BELOW GRADE).

BH2 @ 20-22 FT. TIME: 1359 BLOW COUNT = 30 PER 2 FEET COLLECTED WITH SPLIT SPOON SAMPLER  
TPH = ND

#### NOTES:



- SAND.

**OVM** - Organic Vapor Meter or Photo-ionization Detector (PID).

**TPH** - Total Petroleum Hydrocarbons EPA Method 8015B.

**ND** - Not detected at the Reporting Limit.

**ppm** - Parts per million (unit value).

OVM CALIBRATION = 51.7 ppm  
with 100 ppm Isobutylene gas &  
response factor set @ 0.52;  
DATE - 09/14/06, TIME - 1113

DRAWING HEATH GC O 1 BH2.SKF

DATE 03/19/07

DWN BY NJV

**Hall Environmental Analysis Laboratory, Inc.**

Date: 25-Sep-06

**CLIENT:** Blagg Engineering  
**Lab Order:** 0609185  
**Project:** Heath GC 0 #1-Blow Pit  
**Lab ID:** 0609185-01

**Client Sample ID:** BH2 @ 15'-17'  
**Collection Date:** 9/14/2006 1:40:00 PM  
**Date Received:** 9/15/2006  
**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: <b>SCC</b>
Diesel Range Organics (DRO)	230	10		mg/Kg	1	9/22/2006 3:53:21 PM
Motor Oil Range Organics (MRO)	<del>200</del>	50		mg/Kg	1	9/22/2006 3:53:21 PM
Surr. DNOP	79.5	61.7-135		%REC	1	9/22/2006 3:53:21 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	9/21/2006 5:26:22 PM
Surr: BFB	103	84.5-129		%REC	1	9/21/2006 5:26:22 PM

TPH = 230 ppm

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

**Hall Environmental Analysis Laboratory, Inc.**

Date: 25-Sep-06

**CLIENT:** Blagg Engineering  
**Lab Order:** 0609185  
**Project:** Heath GC 0 #1-Blow Pit  
**Lab ID:** 0609185-02

**Client Sample ID:** BH2 @ 20'-22'  
**Collection Date:** 9/14/2006 1:59:00 PM  
**Date Received:** 9/15/2006  
**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: <b>JMP</b>
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/20/2006 10:59:13 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/20/2006 10:59:13 AM
Surr: DNOP	87.9	61.7-135		%REC	1	9/20/2006 10:59:13 AM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	9/21/2006 6:56:43 PM
Surr: BFB	108	84.5-129		%REC	1	9/21/2006 6:56:43 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

# CHAIN OF CUSTODY RECORD

09070

Client / Project Name <b>BLAGG / BP</b>			Project Location <b>HEATH LEASE</b>		ANALYSIS / PARAMETERS										
Sampler: <b>NJV</b>			Client No. <b>94034 - 010</b>		No. of Containers	TPH (80158)	BTEX (80118)					Remarks			
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix											
<b>1-7'</b>	<b>6/3/02</b>	<b>1100</b>	<b>22844</b>	<b>SOIL</b>	<b>1</b>	<b>✓</b>						<b>ABANDONED PIT HEATH GC E #1</b>			
<b>1-9'</b>	<b>6/3/02</b>	<b>1115</b>	<b>22845</b>	<b>SOIL</b>	<b>1</b>	<b>✓</b>	<b>✓</b>					<b>BLOW PIT HEATH GC O #1</b>			
<b>2-13'</b>	<b>6/3/02</b>	<b>1210</b>	<b>22846</b>	<b>SOIL</b>	<b>1</b>	<b>✓</b>						<b>"</b>			
												<b>↑</b>			
												<b>IF TPH FOR @ 13'</b>			
												<b>IS &lt; 100 PPM THEN</b>			
												<b>RUN @ 9'</b>			
<b>20 @ 2.5'</b>	<b>6/3/02</b>	<b>1145</b>	<b>22847</b>	<b>SOIL</b>	<b>1</b>	<b>✓</b>						<b>DEHYDRATOR PIT HEATH GC H #1</b>			
<b>@ 6'</b>	<b>6/3/02</b>	<b>1245</b>	<b>22847</b>	<b>SOIL</b>	<b>1</b>	<b>✓</b>						<b>DEHYDRATOR PIT HEATH GC G #1</b>			
Relinquished by: (Signature) <b>Nelson V. J.</b>			Date <b>6/3/02</b>	Time <b>1428</b>	Received by: (Signature) <b>D. L. Cep...</b>						Date <b>6/3/02</b>	Time <b>1428</b>			
Relinquished by: (Signature)					Received by: (Signature)										
Relinquished by: (Signature)					Received by: (Signature)										
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615												Sample Receipt			
													Y	N	N/A
												Received Intact	✓		
												Cool - Ice/Blue Ice	✓		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

## Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-04-TPH QA/QC	Date Reported:	06-04-02
Laboratory Number:	22844	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-04-02
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	04-25-02	2.7355E-002	2.7328E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-25-02	2.4557E-002	2.4508E-002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

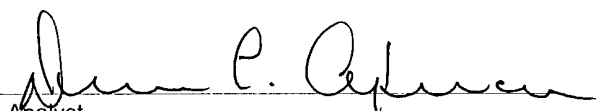
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

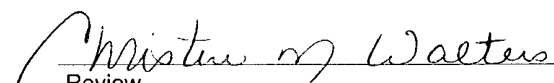
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 22844, 22846 - 22847.

  
Analyst

  
Review

**HALL ENVIRONMENTAL  
ANALYSIS LABORATORY**

4901 Hawkins NE, Suite D  
Albuquerque, New Mexico 87109  
Tel. 505.345.3975 Fax 505.345.4901  
[www.hallenenvironmental.com](http://www.hallenenvironmental.com)

CHAIN-OF-CUSTODY RECORD									
QA / QC Package:      Std <input type="checkbox"/> Level 4 <input type="checkbox"/> Other: _____									
Client: <u>BLAGS ENR - BP AMERICA</u>		Project Name: <u>HEATH GC O #1 - Blow Pit</u>							
Address: <u>P.O. BOX 87</u>		Project #: _____							
<u>BED., NM 87413</u>		Project Manager: <u>NV</u>							
Phone #: <u>632-1199</u>		Sampler: <u>NV</u>							
Fax #: _____		Sample Temperature: <u>3</u>							
Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative		HEAL No.		
<u>9/14/06</u>	<u>1340</u>	<u>SOIL</u>	<u>BH2 @ 15'-17'</u>	<u>1-4oz.</u>	<u>HgCl<sub>2</sub></u>	<u>HNO<sub>3</sub></u>	<u>6006</u>	<u>1009185</u>	<u>-1</u>
<u>9/14/06</u>	<u>1359</u>	<u>SOIL</u>	<u>BH2 @ 20'-22'</u>	<u>1-4oz.</u>	<u>✓</u>	<u>✓</u>		<u>-2</u>	
Date: <u>9/14/06</u>	Time: <u>0700</u>	Relinquished By: (Signature) <u>[Signature]</u>			Received By: (Signature) <u>[Signature]</u>			HEAL No. <u>9-15-00</u>	
Date: <u>9/14/06</u>	Time: <u>0700</u>	Relinquished By: (Signature) <u>[Signature]</u>			Received By: (Signature) <u>[Signature]</u>			HEAL No. <u>9-15-00</u>	

## QA/QC SUMMARY REPORT

**Client:** Blagg Engineering  
**Project:** Heath GC 0 #1-Blow Pit

**Work Order:** 0609185

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<b>Method: SW8015</b>									
<b>Sample ID: MB-11301</b>		MBLK							
					Batch ID: 11301	Analysis Date: 9/20/2006 5:45:15 AM			
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Motor Oil Range Organics (MRO)	ND	mg/Kg	50						
<b>Sample ID: LCS-11301</b>		LCS							
					Batch ID: 11301	Analysis Date: 9/20/2006 6:20:03 AM			
Diesel Range Organics (DRO)	35.04	mg/Kg	10	70.1	64.6	116			
<b>Sample ID: LCSD-11301</b>		LCSD							
					Batch ID: 11301	Analysis Date: 9/20/2006 6:54:50 AM			
Diesel Range Organics (DRO)	37.38	mg/Kg	10	74.8	64.6	116	6.45	17.4	
<b>Method: SW8015</b>									
<b>Sample ID: 0609185-01A MSD</b>		MSD							
					Batch ID: 11294	Analysis Date: 9/21/2006 6:26:35 PM			
Gasoline Range Organics (GRO)	25.60	mg/Kg	5.0	98.4	73.4	115	1.97	11.6	
<b>Sample ID: MB-11294</b>		MBLK							
					Batch ID: 11294	Analysis Date: 9/19/2006 6:49:38 PM			
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
<b>Sample ID: LCS-11294</b>		LCS							
					Batch ID: 11294	Analysis Date: 9/19/2006 7:20:12 PM			
Gasoline Range Organics (GRO)	22.70	mg/Kg	5.0	90.8	73.4	115			
<b>Sample ID: 0609185-01A MS</b>		MS							
					Batch ID: 11294	Analysis Date: 9/21/2006 5:56:32 PM			
Gasoline Range Organics (GRO)	25.10	mg/Kg	5.0	96.4	73.4	115			

## Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

9/18/2006

Work Order Number 0609185

Received by

GLS

Checklist completed by

Signature

Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

3°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted

Person contacted

Contacted by:

Regarding

Comments:

Per NV Collection time on Col is correct

9/19/06

AT

Corrective Action