District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Be	<u>low-Grade</u>	Tank R	<u>egistration</u>	or Closure
Is pit or belov	w-grade tank co	vered by a	"general plan"	'? Yes 🔀 No 🗌

Type of action: Registration of a pit o	r below-grade tank [] Closure of a pit or below-g	rade tank 🔀				
Operator BP America Production Company Telephone. (505)326-9200 e-mail address:						
Address 200 Energy Ct, Farmington, NM 87401						
Facility or well name SCHWERDTFEGER 8 # 1 API#: 30	0045 22426 U/L or Qtr/Qtr C	Sec 27 T 31 NR 9 W				
	Longitude					
Surface Owner Federal 🔀 State 🗌 Private 🔲 Indian 🗌						
<u>Pu</u>	Below-grade tank					
Type Drilling Production 🕱 Disposal 🗌	Volume:bbl Type of fluid: /	A				
Workover Emergency	Construction material					
Lined 🗍 Unlined 🔀	Double-walled, with leak detection? Yes If	no, explain why not.				
Liner type Synthetic Thickness mil Clay	/ V	/ \				
Pit Volumebbl	/					
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points)				
	Yes	(20 mounts)				
Wellhead protection area. (Less than 200 feet from a private domestic		(20 points)				
water source, or less than 1000 feet from all other water sources)	No	(0 points)				
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's						
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility						
remediation start date and end date (4) Groundwater encountered. No 🔀		ft. and attach sample results				
(5) Attach soil sample results and a diagram of sample locations and excaval	ions.					
Additional Comments		5015 TIMILO105				
See Attached Documentation		RCVD JUN13'07				
		OIL CONS. DIV.				
		DIST. 3				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that s \overline{\ov	t the above-described pit or below-grade tank native OCD-approved plan.				
д дене дене дене дене дене дене дене де						
Date 11/01/2005						
Printed Name/Title <u>Jeffrey C Blagg, Agent</u> Signat	ure Jeffy C. Slag	>				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations	ot relieve the operator of liability should the conter	nts of the pit or tank contaminate ground water or n any other federal, state, or local laws and/or				
Deputy Oil & Gas Inspect	or					
District #3		Alic 1 0 2002				
Printed Name/Title	Signature Dan Holl	Date AUG 1 0 2007				

SOIL AND EXCAVATION

DESCRIPTION:

SILT YPE: AND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / DTHER

SOIL COLOR:

SO

FIELD 418.1 CALCULATIONS SCALE WEIGHT (g) | ml | FREON | DILUTION | READING | CALC. | ppm SAMP. TIME SAMPLE I.D. LAB No: FT 0 PIT PERIMETER AN PIT PROFILE OVM RESULTS TH PD. FIELD HEADSPACE PID (ppm) SAMPLE ~ 6' ~3' B.P. D. 1 @ 9 0.0 B. G. 20 2 **e** 3 **e** BERM 4 5 e 5 NOT APPLICABLE 19 3 ① FENCE LAB SAMPLES SAMPLE ANALYSIS アシュ Deg' TPH (80158) 1245 PASSED P.D = PIT DEPRESSION; B G. = BELOW GRADE T.H. = TEST HOLE, \sim = APPROX., B = BELOW TRAVEL NOTES: CALLOUT: 2/27/02-MORN. ONSITE 2/27/02-AFTER.

revised: 02/27/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	03-04-02
Laboratory Number:	22159	Date Sampled:	02-27-02
Chain of Custody No:	9732	Date Received:	02-27-02
Sample Matrix:	Soil	Date Extracted:	03-04-02
Preservative:	Cool	Date Analyzed:	03-04-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Schwerdtfeger B #1A Abandoned #1 Pit Grab Sample.

Analyst P. Officer

Mintene M Watters
Review