<u>District 1</u> 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

Pit or Below-Grade	Tank R	egistration	or Closure
Is pit or below-grade tank co	vered by a	"general plan"?	Yes 🔀 No 🗌

Type of action. Registration of a pit of	or below-grade tank 🔲 Closure of a pit or below-g	grade tank 🔀
Operator BP America Production Company Telephor	- (505)226 D200 e-mail address	j
Address 200 Energy Ct, Farmington, NM 87401	e-man address	
Facility or well name SCHUSCOTFESER B # 14 API #: 3	0045 77 476 W/L or Otr/Otr C	2 Sec 27 T 3/NR 9 W
	Longitude	
Surface Owner Federal X State Private Indian		
Pu	Below-grade tank	
Type Drilling Production X Disposal	Volume:bbl Type of fluid A	M
Workover Emergency	Construction material:	
Lined Unlined X	Double-walled, with leak detection? Yes 11	not explain why not
Liner type Synthetic Thickness mil Clay	/ /	/ \
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)	140	(o points)
Distance to surface water. (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
inigation canals, orienes, and perchinal and epitemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	to solutionship to other equipment and tonks. (2) Ind	digate disposal location. (check the opens have of
your are burying in place) onsite \(\mathbb{\mathbb{Z}} \) offsite \(\mathbb{I} \) If offsite, name of facility_remediation start date and end date \((4) \) Groundwater encountered: No \(\mathbb{Z} \) \(\mathbb{Z} \)		
·		n and attach sample results
(5) Attach soil sample results and a diagram of sample locations and excava	itions.	
Additional Comments		TOTAL TIMES
See Attached Documentation		RCVD JUN13'07
		OIL CONS. DIV.
		DIST. 3
·		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify tha	at the above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline		
D 11/01/2005		
Date 11/01/2005 Printed Name/Title Jeffrey C Blagg, Agent Signal	ture Jeffy C. Slig	
Your certification and NMOCD approval of this application/closure does		at a fall a sit on tool and a second and a second
otherwise endanger public health or the environment. Nor does it relieve to regulations		
Deputy Oil & Gas Inspect	tor	
Approval Deputy Oil & Gas Inspect District #3	tor, Signature Bl Bill	AUG 1 0 2007

3004522426

P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.O.C. NO: 9732
	AGE No: _/_ of/_
LO O THE TOTAL OF THE PARTY OF	ATE STARTED 2/27/02
QUAD/UNIT: SEC: >\tau TWP: 31\tau RNG: 9\to PM: PM CNTY: ST ST: NM	ATE FINISHED
QTR/FOOTAGE: 8505/1850E SWISE CONTRACTOR: FLINT SP	IVIRONMENTAL PECIALIST
EXCAVATION APPROX. NO FT X NA FT X NA FT. DEEP. CUBIC Y	ARDAGE: 50
DISPOSAL FACILITY: 20-51TE REMEDIATION METHOD:	DILLITED AERATED
LAND USE: RANGE - BLM LEASE NM 013685 FORM	
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 135 FT. 56	
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE N	WATER:
NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: PPM	
SOIL AND EXCAVATION	
UVM CALIB. GAS	= 100 ppm RF = 052 pm DATE: 2/26/02
SDIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / DTHER	·
SOIL COLOR: MED. GRAY	
COHESION (ALL OTHERS): (CONESIVE) / SLIGHTLY COHESIVE / COHESIVE / HIGHLY CONSISTENCY (NON COHESIVE SOILS): (COOSE) / FIRM / DENSE / VERY DENSE	DHF21AF
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC	
DENSITY (COMESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD (MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED	CLOSED)
DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - ENTIRE TEST HOLE INT	€RUPL
HC ODOR DETECTED: (YES / NO EXPLANATION - TEST HOLE - DUM SAMPLE SAMPLE TYPE: (GRAB) / COMPOSITE - # OF PTS	
ADDITIONAL COMMENTS:	
	77.0
FIELD 418.1 CALCULATIONS	
SCALE SAMP. TIME SAMPLE I.D. LAB No: WEIGHT (g) ml. FREON DILUTIO	N READING CALC. ppm
O FT	
	DOBILE
PIT PERIMETER \$ PIT F	PROFILE
T.H; P.D. RESULTS	
SAMPLE FIELD HEADSPACE	
8.6. Se Se Se Se Se Se Se S	
3 @	
10 4 <u>@</u> 5 <u>@</u>	
MEND NOT A	PPLICABL E
	7740150
LAB SAMPLES	
SAMPLE ANALYSIS TIME	
Dell' TPH(80158) 1255 " BTEX(8021B) "	
DIRECTION (BOTH PROSED)	
P.D = PIT DEPRESSION; BG = BELOW GRADE T.H. = TEST HOLE, ~ = APPROX.; B = BELOW	
TRAVEL NOTES: CALLOUT _ 2/27/02-morn. ONSITE _ 2/27/02-AFTE	
CALLOUT STATISTICS ONSITE STATISTICS	

revised: 02/27/02 bei1005C.skd



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	03-04-02
Laboratory Number:	22160	Date Sampled:	02-27-02
Chain of Custody No:	9732	Date Received:	02-27-02
Sample Matrix:	Soil	Date Extracted:	03-04-02
Preservative:	Cool	Date Analyzed:	03-04-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	343	0.2
Diesel Range (C10 - C28)	355	0.1
Total Petroleum Hydrocarbons	698	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger B #1A Blow Pit Grab Sample.

Analyst C. Officer

/ Mustur of Westers
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	03-04-02
Laboratory Number:	22160	Date Sampled:	02-27-02
Chain of Custody:	9732	Date Received:	02-27-02
Sample Matrix:	Soil	Date Analyzed:	03-04-02
Preservative:	Cool	Date Extracted:	03-04-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	92.5	1.8	
Toluene	452	1.7	
Ethylbenzene	243	1.5	
p,m-Xylene	1,170	2.2	
o-Xylene	476	1.0	
Total BTEX	2,430		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger B #1A Blow Pit Grab Sample.

Analyst C. Oyluncus

Review Mcles

District I P O Box 1980 Hobbs NM

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO
APPROPRIATE
DISTRICT OFFICE
AND I COPY TO

SANTA FE OFFICE



OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMOCO		<u>T</u> elephone: <u>(505)</u> 32	6-9200_
Address: 200 AMOCO	COURT, FARMINGTON,	NM 87401	
Facility or Well Name: Sc	hwerd Herger t	3 # 1 A	
Location: Unit or Qtr/Qtr S	ecO Sec_27	TSIN R 9W County San Juan	
Pit Type: Separator D	ehydrator Other_Awan(loned#1	
Land Type: BLM X	State, Fee, Othe	er	
Pit Location:	Pit dimensions: length_	NA , width NA , depth	NA
(Attach diagram)	Reference: wellhead X	, other	
	Footage from reference:	96'	
	Direction from reference:	Degrees East North	_
		West South	_
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	:	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)	Ò
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes (20 points) No (0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrication canals and ditches)		Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	0
]	RANKING SCORE (TOTAL POINTS):	0
revised 03/12/01			bei1202.wpd

Aband. #1 Pit

B0822

Date Remediation Sta	arted: _			D	ate Complete	d: <u>3</u>	-4-67
nediation Method:		Excavation X	 -	A	pprox. cubic	yards	NA
(Check all appropriate sections)		Landfarmed		In	situ Bioremed	liation	
		OtherCLC	OSE AS IS.				
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	1:	Onsite X O	ffsite				
General Description	of Remo	edial Action:	Excavation.	Test ho	ole advanceo	d. No remedi	iation necessary.
Groundwater Encoun	tered:	No <u>X</u>	Yes	Depth _			
Pit Closure Sampling:	Sample	location <u>see</u>	Attached Doc	uments			
(if multiple samples, attach sample results and diagram of sample	Sample		9'	(Test	hole bottom	1)	
locations and depths)		date 2-					
	Sample	Results					
	Soil:	Benzene	(ppm)		Water:	Benzene	(ppb)
		Total BTEX	(ppm)			Toluene	(ppb)
		Field Headspace	(ppm)	0_		Ethylbenzene	(ppb)
		ТРН	(ppm)	ND		Total Xylenes	(ppb)
Groundwater Sample:	:	Yes	No	X	(If yes,	attach sample	results)
I HEREBY CERTIFY KNOWLEDGE AND			TION ABOV	E IS TRU	E AND COM	IPLETE TO T	HE BEST OF MY
DATE 3-4	-02	,	_ PRINTED	NAME _	Jeffrey C	. Blagg	
SIGNATURE	My	C. Blogg					11607 bei1202.wpd

District I P.O. Box 1980 Hobbs, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE



OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMOCO		<u>Telephone: (505) 326-9200</u>
Address: 200 AMOCO	COURT, FARMINGTON	N, NM 87401
Facility or Well Name: Sc	hwerd+feger	B #IA
	O	T 31N R 9W County San Juan
Pit Type: Separator I	DehydratorOther_Bloo	N
	State, Fee, Oth	
Pit Location:	Pit dimensions: length	NA , width NA , depth NA
(Attach diagram)	Reference: wellhead X	
	Footage from reference: _	135'
	Direction from reference:	Degrees East North West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) 0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes (20 points) No (0 points) <u>0</u>
Distance To Surface Water (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrication canals and ditches)	:	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) 0
_		RANKING SCORE (TOTAL POINTS):0_
revised. 03/12/01		bei1202 wpc

Blow Pit B0822

Date Remediation Sta	arted:	Date Completed:	3-4-02
nediation Method:	Excavation X	Approx. cubic yards	NA 50
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	OtherCLOSE AS IS.	DILLITED & AELATED.	
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	: Onsite X Offsite		915
General Description	of Remedial Action: <u>Excavation</u>	. Test hole advanced. No rer	nediation necessary.
Groundwater Encoun	tered: No X Yes	Depth	
Closure Sampling:	Sample location see Attached Doc	cuments	
attach sample results and diagram of sample	Sample depth \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(Test hole bottom)	
locations and depths)	Sample date $2-27-02$	_	
	Sample Results		
	Soil: Benzene (ppm)	O-0925 Water: Benzene	(ppb)
	Total BTEX (ppm)	2.430 Toluene	(ppb)
	Field Headspace (ppm)	<u>(021</u> Ethylbenze	ene (ppb)
	TPH (ppm)	198 Total Xyle	nes (ppb)
Groundwater Sample	Yes No	X (If yes, attach san	mple results)
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORMATION ABOV BELIEF	E IS TRUE AND COMPLETE T	O THE BEST OF MY
DATE3-4	PRINTED	NAME Jeffrey C. Blagg	
STGNATURE revised, 03/12/01	My C Blegg AND TITL	E President P.E	. # 11607

CHAIN OF CUSTODY RECORD

09732

Client / Project Name Project Location			ANALYSIS / PARAMETERS														
BLAGG/BP			5CHWERDT#	EGER	B#1A						INALIGR	<u></u>	AIVIL I LI IO				
Sampler:			Client No.				Sī							F	Remarks		
NZV			94034-01	0			No. of ontainer	TPH.	Brex					Party	2 IZ ()	/~	
Sample No./	Sample	Sample	Lab Number		j campio		Cont	3015B)	BTEX (BOZIB)					RESEK SRAB	ر رسا	200	<u> </u>
Identification	Date	Time			Matrix		 							370 15	3/11/	ne	<u>د</u>
009'	2/27/02	1245	22159	50	012			\checkmark					A	BANDON	ED #1	1 P	π
					á												
0e11'	عاماه	1255	22160	50	012 1		1	✓	/				6	Scow	PIT		
											-						
		_															
														•			
																-	_
Relinquished by: (Signatu	re)		1	Date	Time	Recei	ived by:	Signatu	ire)) (I		Date	Ti	me
History	Vel		1	2/27/02	1450	مله	din E. Cedura				Ž	2.27.02	14	50			
Relinquished by: (Signatu	re) (Recei	ived by:	(Signatu	ire)	ı							
Relinquished by: (Signatu	re)					Recei	ived by:	(Signatu	ıre)								
					·D07	 	<u> </u>	10						Sample	Desaint	<u> </u>	
				ENY	IKO		<u> </u>	11 19	<u>).</u>					Sample			
															Y	N	N/A
					796 U.S ngton, N				1				Receive	ed Intact	4		
				ı amı	(505)			0, 10	•				Cool - Ice	e/Blue Ice			



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	03-04-TPH QA/QC	Date Reported:	03-04-02
Laboratory Number:	22158	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-04-02
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF;	C-Cal RF:	% Difference	Accept, Range
Gasoline Range C5 - C10	01-07-02	2.5028E-002	2.5003E-002	0.10%	0 - 15%
Diesel Range C10 - C28	01-07-02	1.2696E-002	1.2671E-002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 22158 - 22161 and 22167 - 22168.

t Re



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	03-04-BTEX QA/QC	Date Reported:	03-04-02
Laboratory Number:	22160	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-04-02
Condition:	N/A	Analysis:	BTEX

Calibration, and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept Rang	%Diff. ge 0 - 15%	Blank Conc	Detect. Limit
Benzene	1.7143E-001	1.7195E-001	0.3%	ND	0.2
Toluene	9.4693E-002	9.4883E-002	0.2%	ND	0.2
Ethylbenzene	1.2284E-001	1.2321E-001	0.3%	ND	0.2
p,m-Xylene	1.0810E-001	1.0843E-001	0.3%	ND	0.2
o-Xylene	9.2106E-002	9.2290E-002	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	uplicate	%Diff.	Accept Range	Detect/Limit
Benzene	92.5	89.6	3.1%	0 - 30%	1.8
Toluene	452	436	3.6%	0 - 30%	1.7
Ethylbenzene	243	234	3.5%	0 - 30%	1.5
p,m-Xylene	1,170	1,130	3.4%	0 - 30%	2.2
o-Xylene	476	463	2.9%	0 - 30%	1.0

Spike Gonc: (ug/Kg)	Sample Amo	unt Spiked Spi	ked Sample	% Recovery	Accept Range ***
Benzene	92.5	50.0	142	99.9%	39 - 150
Toluene	452	50.0	502	100.0%	46 - 148
Ethylbenzene	243	50.0	292	99.9%	32 - 160
p,m-Xylene	1,170	100	1,270	100.0%	46 - 148
o-Xylene	476	50.0	526	100.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References.

 ${\sf Method\ 5030B,\ Purge-and-Trap,\ Test\ Methods\ for\ Evaluating\ Solid\ Waste,\ SW-846,\ USEPA,}$

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for sample 22160.

Analyst

Review