District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S St Francis Dr , Santa Fe, NM 87505

regulations

Approval

Printed Name/Title

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe. office

_____ Date AUG 1 0 2007

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀 Operator BP America Production Company Telephone. (505)326-9200 e-mail address Address 200 Energy Ct, Farmington, NM 87401 Facility or well name CALLOW #1/E API#: 30045 Z4Z95 U/L or Qtr/Qtr L Sec Z8 TZ9 NR 13 W NAD 1927 🗌 1983 🔀 _Longitude _ County San Juan Surface Owner Federal State Private Indian Below-grade tank <u> Pit</u> Type Drilling Production X Disposal Volume, bbl Type of fluid: Construction material Double-walled, with leak detection? Yes If not, explain why not Lined Unlined X Liner type Synthetic Thickness ____mil Clay Pit Volume _____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) (20 points) Wellhead protection area (Less than 200 feet from a private domestic (0 points) water source, or less than 1000 feet from all other water sources) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location (check the onsite box if your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No 💆 Yes 🔲 If yes, show depth below ground surface_______ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Date 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent _ Signature _ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or

PAGE 4 OF 4

otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

Signature

Deputy Oil & Gas Inspector,

District #3

			LOCATION NO <u>86924</u> CO.C NO 8892
FIELD REPORT: CLO	OSURE VERIFI	CATION	PAGE No/_ of _/_
LOCATION: NAME: CALLOW	WELL # (15 PIT.	5EP.	DATE STARTED 1/16/02
QUAD/UNIT: L SEC. 28 TWP. 292	RNG: 13W PM: NM CNT	MY. 5J ST. NM	
			SPECIALIST
			·
ΠVM			
Į UVM	CALIB. GAS = 100 ppm	RF = 0.52	STEEL TANK INSTALLED
SOIL COLOR: MED. GRAY TO BLACK	BEDBOCK	- LT. GRAY	-
			CDHEZI∧E
PLASTICITY (CLAYS): NON PLASTIC / SLIG	HTLY PLASTIC / COHESIVE	/ MEDIUM PLAST	IC / HIGHLY PLASTIC
			CLOSED
DISCOLORATION/STAINING OBSERVED YES	NO EXPLANATION - EUT	RE TEST HOLE IN	TERUAL
SAMPLE TYPE: GRAB/ COMPOSITE - # OF	PTS. —		
1 (,,
	TERATE & PLACE BACK INTO	- COUTAURDKE	3 (10 3 (11 - 22 - 2
SCALE GUID THE GUIDES LO			TION DE 1911 D
SAMP. TIME SAMPLE T.D.	LAB NO: WEIGHT (g) IN	AL. FREON DILU	TION READING CALC ppm
O FT			
PIT PERIMETER 🔪	1	PIT	PROFILE
٠	I OVM I		
	ı i		! !
19	RESULTS SAMPLE FIELD HEADSPACE		
BERON P.D.	RESULTS SAMPLE FIELD HEADSPACE PID (Ppm) 1 @ 5 208.5		
BERN P.D.	RESULTS SAMPLE FIELD HEADSPACE PID (Ppm) 1 @ 5 ZOS.S 2 @ 3 @		
BERM P.D.	RESULTS SAMPLE FIELD HEADSPACE PID (Ppm) 1 @ 5 ZOB.5 2 @		
BERM P.D. BERM PPROX. 2 BERM TO WELL HEAD. P.D.	RESULTS SAMPLE FIELD HEADSPACE PID (Ppm) 1 @ 5 Z 0 8 . 5 2 @ 3 @ 4 @	20T	APPU CABLE
BERM P.D. BERM TO HEAD.	RESULTS SAMPLE FIELD HEADSPACE PID (Ppm) 1 @ 5 Z 0 8 . 5 2 @ 3 @ 4 @	TOU	APPUCABLE
BERM P.D. BERM BERM P.D. APPROX.3'	RESULTS SAMPLE FIELD HEADSPACE PID (Ppm) 1 @ 5 Z 0 8 . 5 2 @ 3 @ 4 @	7 <i>0</i> 4	APPUCABLE
BERM P.D. BERM BERM P.D. APPROX.3'	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 5	70V	APPUCABLE
BERM P.D. BERM P.D. APPROX.31 B.G.	RESULTS SAMPLE FIELD HEADSPACE 10 S Z > S 2 0 3 0 4 0 5 0 LAB SAMPLES SAMPLE TIME 10 C C C SAMPLE TIME 10 C C C 10 C C 10 C C 10 C C 10 C 10	7 07	APPU CABLE
FIELD REPORT: CLOSURE VERIFICATION PAGE NO			
BERN P.D. BERN P.D. BERN P.D. BERN P.D. BERN P.D. BERN P.D. APPROx.3' B-G.	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 5	NOT	APPUCABLE
BERN P.D. BERN P.D. BERN P.D. APPROX.3' B-G.	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 5 Z 08.5 2 @ 3 3 @ 4 @ 5 5 @ 5 LAB SAMPLES SAMPLE ANALYSIS TIME TIME	NOT	

revised: 08/17/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	01-18-02
Laboratory Number:	21826	Date Sampled:	01-16-02
Chain of Custody No:	8892	Date Received:	01-16-02
Sample Matrix:	Soil	Date Extracted:	01-17-02
Preservative:	Cool	Date Analyzed:	01-17-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Diesel Range (C10 - C28)	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	138	0.2
Diesel Range (C10 - C28)	550	0.1
Total Petroleum Hydrocarbons	690	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Callow #11E Separator Pit Grab Sample.

Alew C. alewan

Ahristu m Wallen Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	01-17-02
Laboratory Number:	21826	Date Sampled:	01-16-02
Chain of Custody:	8892	Date Received:	01-16-02
Sample Matrix:	Soil	Date Analyzed:	01-17-02
Preservative:	Cool	Date Extracted:	01-17-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	340	1.8
Toluene	251	1.7
Ethylbenzene	105	1.5
p,m-Xylene	724	2.2
o-Xylene	230	1.0
Total BTEX	1,650	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Callow #11E Separator Pit Grab Sample.

Analyst

District | P.O. Box 1980, Hobbs, NM State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

District II

P O Drawer DD, Artesia, NM

District III

1000 Rio Brazo Rd., Aztec, NM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

Operator: BP AMOCO	Те	elephone: <u>(505)</u> .	326-9200
Address: 200 AMOCO COURT, FARMINGTO	N, NM 87401		
Facility or Well Name: CALLOW #11E			
Location: Unit or Qtr/Qtr Sec_ L Sec_ 28	T 29N R 13W County	SAN JUAN	
Pit Type: Separator Dehydrator Other ⁶¹	-0い		
Land Type: BLM, State, Fee, Other			
	u, width	, depth	
(Attach diagram) Reference: wellhead X	, other		
Footage from reference:	105		
Direction from reference:	73 Degrees	East North _	<u> </u>
		West South	
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)	_0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)	
	RANKING SCORE (TOT	AL POINTS):	<u> </u>
revised: 03/12/01			bei1201.wpd

Yes ____ (If yes, attach sample results) Groundwater Sample:

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

PRINTED NAME Jeffrey C. Blagg

SIGNATURE

AND TITLE President P. E. # 11607

revised: 03/12/01

District I P.O. Box 1980, Hobbs, NM

State of New Mexico Energy, Minerals and Natural Resources Department

P O Drawer DD, Artesia, NM

District III

1000 Rio Brazo Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. BOX 2088 **SANTA FE, NEW MEXICO 87504-2088** SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

Operator: BP AMOCO	Telephone: (505) 326-9200
Address: 200 AMOCO COURT, FARMINGTO	N, NM 87401
Facility or Well Name: CALLOW # 11E	
Location: Unit or Qtr/Qtr Sec L Sec 28	
Pit Type: Separator Dehydrator Other	
Land Type: BLM, State, Fee, Other	er
Pit Location: Pit dimensions: length	, width, depth
Reference: wellhead X	, other
Footage from reference: _	105
Direction from reference:	Degrees East North Of West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):
revised: 03/12/01	bei1201.wpd

Date Remediation Started:		Date	e Completed:	1/18/02
Remediation Method:	Excavation	App	rox. cubic yards	90
(Check all appropriate sections)	Landfarmed	Insit	u Bioremediation	
	Other DILLITE	D & AERATED		
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite	Offsite		
General Description of Ren	nedial Action:Ex	cavation. BEOROCI	< выпом. 50	L PLACED BACK
INTO PIT AREA				
Groundwater Encountered:	No Ye	es Depth		
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Do	ocuments	
attach sample results and diagram of sample	Sample depth	10' (TES	от ной вопоч	n)
locations and depths)	Sample date	-		
	Sample Results			
	Soil: Benzene	(ppm) <u>0.349</u> v	Vater: Benzene	(ppb)
	Total BTEX	(ppm) <u>5.150</u>	Toluene	(ppb)
	Field Headspac	ce (ppm) 318	Ethylbenzene	(ppb)
	ТРН	(ppm) 1,400	Total Xylenes	(ppb)
Groundwater Sample:	Yes	No	(If yes, attach	sample results)
I HEREBY CERTIFY THAT KNOWLEDGE AND BELIE		N ABOVE IS TRUE	AND COMPLETE	TO THE BEST OF MY
DATE	8/02	PRINTED NAME	Jeffrev C. Bl	адо
SIGNATURE July	8/02 C. Slogg	AND TITLE _	President	P. E. # 11607
revised: 03/12/01	7/			bei1200.wpd

District 1 P.O. Box 1980, Hobbs, NM

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO SANTA FE OFFICE

District II F O Drawer DD, Artesia, NM District III

1000 Rio Brazo Rd., Aztec, NM

OIL CONSERVATION DIVISION P.O. BOX 2088 **SANTA FE, NEW MEXICO 87504-2088**

Operator: BP AMOCO	Telephone: (505) 326-9200
Address: 200 AMOCO COURT, FARMINGTO	N, NM 87401
Facility or Well Name: CAUOW # IFE	
Location: Unit or Qtr/Qtr Sec 48	T 29N R 13W County SAN JUAN
Pit Type: Separator Dehydrator Other PROD	NCTION TANK
Land Type: BLM, State, Fee, Othe	r
Pit Location: Pit dimensions: length_ (Attach diagram)	11, width 11, depth 3,
	_, other
Footage from reference:	132'
Direction from reference:	Degrees East North Vest South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):
revised: 03/12/01	bei1201.wpd

bei1200.wpd

revised: 03/12/01

District I P.O. Box 1980, Hobbs, NM

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE

DISTRICT OFFICE

SANTA FE OFFICE

AND 1 COPY TO

District II

P.O. Drawer DD, Artesia, NM

District III 1000 Rio Brazo Rd., Aztec, NM

OIL CONSERVATION DIVISION P.O. BOX 2088 **SANTA FE, NEW MEXICO 87504-2088**

Operator: BP AMOCO	Telephone: (505) 326-9200
Address: 200 AMOCO COURT, FARMINGT	ON, NM 87401
Facility or Well Name: CALOW #118	E
Location: Unit or Qtr/Qtr Sec_ L Sec 28	
Pit Type: Separator Dehydrator Other	
Land Type: BLM, State, Fee, Ot	her
_	th <u>19'</u> , width <u>20'</u> , depth <u>3'</u>
(Attach diagram) Reference: wellhead	X, other
Footage from reference:	<u>75'</u>
Direction from reference	e: 18 Degrees East North
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):
revised: 03/12/01	bei1201.wpd

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revised: 03/12/01

08892

Client / Project Name			Project Location		<u></u>					ΔNI	AIVSIS / DA	RAMETERS				
BLAGG/ BH	0		CALLOW	# / 17	E		ANALI OIO / LANAWILI			HAIVIETENS						
Sampler:			Client No.			<u>s</u>	ادوسا	200X				R	emarks	}		
VIV			74034-0	74034-010			o. of taine	7//	(8021B)			ALL SAMPLES GRAB				
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Z 5	80125)	(802.)			<i>d</i> .	PRESER	EVED	Co	20L
0 e 2'	1/16/02	0840	889 2 182	23 :	SOIL		1	✓	/			PX	DOUCTI	0N 71	PMZ	Pi
O@5'	1/16/02	0345	433 21824	50	01L		1	1	✓			1	RLOW	PIT	-	
De101	1/16/02	0850	21825	2	0/L		1	/	/			0	EHYDR	ATOR	ρ	一
0 e 5'	1/16/02	0355	21826	2	OIL		1	1	√			Sž	PARAT	6R)	PIT	
							-									
Relinquished by: (Signat	Vif			Date 1//6/○⊋	Time /06 5	Receive	ب	(Signatu (Signatu	<u>e, (</u>	Pel.	<u> </u>		- 1	Date 化の)		ime O(
Relinquished by: (Signat	ture)					Receive	ed by: ((Signatu	ıre)							
			<u> </u>	ENV	IRO	ГЕС	H	IN(C.				Sample R	T	1	
			Ī		5796 U.S							Received	Intact	Y	N	N/A
				Farmi	ngton, N (505)	lew Me 632-06		87401	1			Cool - Ice/			-	-



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	01-17-TPH QA	/QC	Date Reported:		01-17-02
Laboratory Number:	21810		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-17-02
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal/RF;	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	01-07-02	2.5028E-002	2.5003E-002	0.10%	0 - 15%
Diesel Range C10 - C28	01-07-02	1.2696E-002	1.2671E-002	0.20%	0 - 15%
bleser range 010 - 020	010702	1.20302 002	1.201 12 002	0.2070	0 - 1070
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim	ìť
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	é*
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
•					
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept, Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 21810 - 21811 and 21823 - 21827.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A	
Sample ID:	01-17-BTEX QA/Q	C D	Date Reported: 01-17-02			
Laboratory Number:	21810		ate Sampled:	mpled: N/A		
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		ate Analyzed:	01-17-02		
Condition:	N/A	Α	nalysis:	втех		
Calibration and	I-Cal RF;	C-Cal RF:	%Diff.	Blank	Detect.	
Detection Limits (ug/L)		Accept, Rang	e 0 - 15%	Conc	Limit	
Benzene	1.7143E-001	1.7195E-001	0.3%	ND	0.2	
Toluene	9 4693E-002	9.4883E-002	0.2%	ND	0.2	
Ethylbenzene	1.2284E-001	1.2321E-001	0.3%	ND	0.2	
p,m-Xylene	1.0810E-001	1.0843E-001	0.3%	ND	0.2	
o-Xylene	9 2106E-002	9 2290E-002	0.2%	ND	0.1	
Benzene	ND	Duplicate ND	0.0%	Accept Range	∑_Détect [⊾imi 1.8	
Benzene Toluene Ethylbenzene p,m-Xylene		Charly patrices, and seek that the term is an appropriately than	್ರಿಪ್ರಿಫ್ ಫ್ರಿಫ್ ಕಿನ್ನಾಗ್ ಆ ಗಾರ್ಕ್ಸ್ (ಗಾಪ್ಡ್ <u>ಹ್</u> ಗಳ ಗಳ	antinana and the properties of	and the comment of the State of	
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND ND ND ND	ND ND ND ND	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2	
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND ND ND ND ND	ND ND ND ND ND	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0	
Benzene Toluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND ND ND ND ND	ND ND ND ND ND	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0	
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc: (ug/Kg)	ND ND ND ND ND	ND ND ND ND ND	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0	
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg) Benzene Toluene	ND ND ND ND Sample	ND ND ND ND ND Solution Spiked 50.0 50.0	0.0% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% %Recovery	1.8 1.7 1.5 2.2 1.0 Accept Range	

ND - Parameter not detected at the stated detection limit.

References. Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 21810 - 21811 and 21823 - 21827.

Analyst (Re