

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Pressure Observation Well

2. Name of Operator  
Phillips Petroleum Company

3a. Address  
5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)  
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit L, 1810' FSL & 1111' FWL  
Section 28, T31N, R6W

5. Lease Serial No.

NMSF078995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM78421C

8. Well Name and No.

SJ 31-6 Unit #229

9. API Well No.

30-039-24944

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Record</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Pressure on POW</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A reading from this Pressure Observation Well was taken on 2/27/02 at a depth of 3334' and the recorded presssure was 886 psig. ~~Phillips wishes to keep this information confidential.~~



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/25/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME SAN JUAN 29-5 FRUITLAND #229 UNIT		JOB NUMBER 3	EVENT CODE WOV	24 HRS PROG 3,390	TMD 3,390	DFS 1	REPT NO. 2	DATE 2/22/2000
SUPERVISOR DAVID GREEN	RIG NAME & NO. KEY FOUR CORNERS 40	FIELD NAME / OCS NO. BASIN FRUITLAND COAL		AUTH MD	DAILY TANG 0.00	CUM. TANG 0.00		
CURRENT STATUS SHUT IN WELL				ACCIDENTS LAST 24 HRS.? NONE	DAILY INT W/O MUD 2,844.00		CUM INTANG W/ MUD 9,170.00	
24 HR FORECAST SHUT IN WELL & RELEASE TO PRODUCTION DEPT.				DATE OF LAST SAFETY MEETING 2/21/2000	DAILY TOTAL 2,844		CUM COST W/ MUD 9,170	
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE A650372WW	AUTH. 7,500			
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in.) @ (ft)	NEXT CASING (in.) @ (ft)		LAST BOP PRES TEST 2/17/2000	

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P		c	90WOVR	HELD TAILGATE SAFETY MEETING W/ ALL PERSONNEL ON LOCATION
07:15	08:30	1.25	WS P		5	90WOVR	LOAD CSG W/ PKR FLUID
08:30	09:00	0.50	WS P		9	90WOVR	TEST CSG, WELLHEAD & PKR TO 500# = GOOD TEST
09:00	11:00	2.00	WS P		6	90WOVR	SHUT IN WELL, RD & RELEASE RIG & EQUIPMENT = RELEASE WELL TO PRODUCTION

24 HR SUMMARY: SAFETY MEETING, LOAD HOLE W/ PKR FLUID, TEST TO 500#, RD &amp; RELEASE RIG &amp; EQUIPMENT

## PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
KEY ENERGY SER.	RIG # 40 CREW	4	4.00	BAKER OIL TOOLS	TOOL SUPERVISOR	1	4.00
SYNERGY OPERATING	SUPERVISOR	1	5.00				

## COMMENTS

JOB COMPLETE = DROP FROM REPORT