Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 **BUREAU OF LAND MANAGEMENT**

5.	Lease	Serial	No.

			/	J. Lease Sei	IAI INO.		
SUNDRY NOTICES	AND REPORTS ON	WELLS		NMNM03040A			
Do not use this form for	proposals to drill or to re	e-enter an		6. If Indian,	Allottee or Tribe Name		
abandoned well. Use Fort							
			/				
SUBMIT IN TRIPLICATE - (	Other instructions on	rovorso sido		7. If Unit or	CA/Agreement, Name and/or No		
SUBMIT IN TRIPLICATE	Outer msuucuons on	reverse side		•			
1. Type of Well				NMNM78416	<del>-</del>		
		8. Well Name and No.					
	essure Observation	MC11					
2. Name of Operator				SJ 29-6 U	nit #244		
Phillips Petroleum Company				9. API Well			
3a. Address	3b.	Phone No. (include are	a code)	30-039-24	978		
5525 Highway 64, NBU 3004, Farmingt	on, NM 87401	<u> 505 - 599 - 34</u>	54 🐟 🔨 🖟		Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)				-		
Unit M, 969' FSL & 1040' FWL		·	BA L	Basin Fru	itland Coal		
Section 31, T29N, R6W		A Commence of the second	Ø W	11. County of	or Parish, State		
30001011 02, 12011, 11011	CONTRACTOR OF			Rio Arrib	a. NM		
40 000000000000000000000000000000000000		TE MATURE OF N	IOTIOE DED				
12. CHECK APPROPRIATE	BOX(ES) JOURNDICA	TE NATURE OF N	IOTICE, REPO	ORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	<u> </u>		Reclamatio	_			
X Subsequent Report	Alter Casing	Fracture Treat	Reciamatio	οn	Well Integrity		
[V] anondram retorn	Casing Repair	New Construction	Recomplet	e	X Other report		
Final Abandanman Nation	Change Plans	Plug and Abandon	Temporari	ly Abandon	pressure on POW		
Final Abandonment Notice		<b>=</b>		•	pressure on row		
	Convert to Injection	Plug Back	Water Disp	osai			
A reading from this Pressure Obse	ervation well was t	aken on 3/4/02 a	at a depth o	of 3541' a	nd the recorded		
pressure was 366 psig. P <del>Willips</del>	wishes to keep thi	s-information co	onfidential.				
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				6.3	,		
				60%	2002		
				MAF	A KEN		
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			,	E-0 02			
				View of the second	Des.		
				ES.	70.3		
,				Sin 6	y men a Sill Marine		
				<u>~</u>	1711/02		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title					
	Patsy Clugston	Sr.	Regulatory/	Proration	Clerk		
The Huston							
Par Just		Date 3/25/	02				
THIS	S SPACE FOR FEDER	AL OR STATE OF	FICE USE				
Approved by		Title		] 1	Date		
Conditions of approval, if any, are attached. Approval of	of this notice does not	nt of					
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject	nt or Office lease					
applicant to conduct operations to		<del></del>					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## PHILLIPS PETROLEUM CO Daily Drilling Report

			•						4			
WELL NAME		JOB NUMBE	R EVENT C	ODE 2	4 HRS PROG	TMD	7	ď	DFS	F	REPT NO.	DATE
SAN JUAN 29-6 FRUIT	LAND #244 UNIT		wo	V					1		2	7/8/1999
SUPERVISOR	RIG NAME & NO.		FIELD	NAME /	OCS NO.	AUTH	MD	DAILY TA	NG	-	CUM. TANG	3
TDBOWKERS	KEY FOUR COR	RNERS 40	BASI	N FRU	ITLAND COAL			-	0.00		0	.00
CURRENT STATUS			-	ACCIDEN	NTS LAST 24 HRS.?		DAILY IN	T W/O MUD	)	CUN	INTANG W	MUD
RELEA	SE TO PRODUCTION	1			NONE			5,185.00	)		10,80	5.00
24 HR FORECAST				DATE OF	LAST SAFETY ME	ETING	DAILY TO	TAL		CUN	COST W/ N	IUD
DRO	OP FROM REPORT.				7/7/1999			5,185			10,8	05
LITHOLOGY	JAR HRS OF	SERVICE B	HA HRS SIN	CE INSP	LEAKOFF		AFE			AUT	Н.	
		ļ					W/	\5.J99.20	2.22	ļ	7,50	00
LAST SURVEY: DATE TMD	INC	AZIM	LAST CAS	LSING		NEXT CASING			LAST BOP PRES TEST			
			(in.)	@	(ft)	(	in.) @		(ft)		7/6/1	999

					OPERAT	TONS SUMMARY
FROM	10)	HOURS	CODE	TROUBLE SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P	С	90WOVR	SAFETY MEETING
07:15	08:30	1.25	WS P	9	90WOVR	FILL CSG W 104 BBLS INHIBITED PKR
						FLUID.
08:30	09:00	0.50	WS P	9	90WOVR	PRESSURE TEST CSG TO 500# FOR 30
			1			MIN. W NO LOSS.
09:00	10:30	1.50	WS P	6	90WOVR	RD RIG & EQUIPMENT.

24 HR SUMMARY: PRESS. TEST CSG TO 500# W NO LOSS FOR 30 MIN., RD RIG & EQUIPMENT.

		PI	RSON	NEL DATA			
COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
BIG A WELL SERVICE I	Workover Rig #40	4	4.00	SUNCO TRUCKING	Heavy Hauling		
CAMERON (WSI)	Wellhead			PPCO	Supervision	1	7.00
SUNCO TRUCKING	Water Hauling		1				

## COMMENTS

WORK COMPLETE. FINAL REPORT.