

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #248

9. API Well No.

30-039-25298

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Ran CIP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>converted to Pres</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Observation Well</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/7/01. MIRU Key Energy #32. Set BPV in tubing hanger. ND WH & NU BOP. PT- OK. RIH & tagged fill @ 3660'. COOH w/tubing. RIH w/7". A-3 Lockset Packer & with 1 jt tubing as tailpipe & 110 jts of tubing (111 jts total). Set tubing @ 3565' with Packer @ 3533' & "F" nipple set @ 3532'. ND BOP, NU WH. Pumped 108 bbls H2O with corrosion inhibitor & bacteriacide down tubing annulus. PT packer & casing to 500 psi. Good test. RD & released rig 6/7/01.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

6/15/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 9 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEDERAL BUREAU OF LAND MANAGEMENT
OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

PHILLIPS PETROLEUM CO

Daily Drilling Report

Page 1 of 1

WELL NAME SAN JUAN 30-5 FRUITLAND #248 UNIT		JOB NUMBER 3	EVENT CODE WOV	24 HRS PROG	TMD 3,662	TVD 3,662	DFS 1	REPT NO. 2	DATE 06/08/2001
SUPERVISOR R. G. SLOANE JR		RIG NAME & NO. KEY FOUR CORNERS 32		FIELD NAME / OCS NO. BASIN FRUITLAND COAL	AUTH MD	DAILY TANG 0.00		CUM. TANG 0.00	
CURRENT STATUS SHUT IN, JOB COMPLETE.				ACCIDENTS LAST 24 HRS.? NONE	DAILY INT W/O MUD 12,100.00		CUM INTANG W/ MUD 23,150.00		
24 HR FORECAST TURN WELL OVER TO PRODUCTION. FINAL REPORT.				DATE OF LAST SAFETY MEETING 06/07/2001	DAILY TOTAL 12,100		CUM COST W/ MUD 23,150		
LITHOLOGY COAL		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE 1607437		AUTH. 13,000		
LAST SURVEY: DATE		TMD	INC	AZIM	LAST CASING (in.) @ (ft)		NEXT CASING (in.) @ (ft)		LAST BOP PRES TEST 06/07/2001

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P		c	90WOVR	SAFETY MEETING. SICP- 500PSI.
07:15	09:00	1.75	WS P		e	90WOVR	ND TREE & NU BOPS. BLEED DN CSG PRESSURE TO RIG PIT.
09:00	09:30	0.50	WS P		8	90WOVR	PRESSURE TEST BOPS. 200PSI- 5MIN & 3000PSI- 10MIN.
09:30	11:00	1.50	WS P		6	90WOVR	RU FLOOR & FLOW LINES TO FLOW BACK TANK.
11:00	13:30	2.50	WS P		4	90WOVR	UNSEAT & PULL TBG HANGER. PU 4-JTS OF 2 3/8" TBG & TIH. TAG BOTTOM @ 3660'(1' FILL). STRAP OUT W/PRODUCTION TBG.
13:30	15:30	2.00	WS P		4	90WOVR	MU 1-JT OF 2 3/8" TBG BELOW A 7" A-3 LOCK SET PRODUCTION PKR. TIH W/ 110-JTS OF PRODUCTION TBG.
15:30	16:00	0.50	WS P		z	90WOVR	MU TBG HANGER. SET PRODUCTION PKR IN COMPRESSION & LAND TBG HANGER IN WELLHEAD W/10K ON PKR. RAN 111-JTS IN HOLE W/BOTTOM OF TAIL JT @ 3565KB', TOP OF PRODUCTION PKR @ 3533' & TOP OF F NIPPLE @ 3532'.
16:00	16:45	0.75	WS P		e	90WOVR	ND BOPS & NU TREE.
16:45	17:45	1.00	WS P		z	90WOVR	MIX UP 120BBLs OF COMPLETION H2O CONTAINING CORROSION INHIBITOR & BACTERIACIDE.
17:45	18:45	1.00	WS P		5	90WOVR	LOAD TBG ANNULUS W/108BBLs OF COMPLETION H2O & TEST PKR TO 500PSI. HELD 20-MIN OK.
18:45	21:00	2.25	WS P		6	90WOVR	BLD DN PRESSURE. RD KEY #32 TO MOVE. SWI, JOB COMPLETE.

24 HR SUMMARY: UNSEAT TBG HANGER & CHECK FOR FILL. STRAP OUT. RUN 2 3/8" PRODUCTION TBG W/A-3 PKR SET @ 3533' & BOT LANDED @ 3565'KB. ND BOPS & NU TREE. TEST PKR TO 500PSI. RD KEY #32. SWI, JOB COMPLETE.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
KEY ENERGYSERVICE	WELL SERVICE	4	14.00	SYNERGY OPERATIN	SUPERVISION	1	10.00
BAKER TOOLS	PRODUCTION PKR	1	6.00				

COMMENTS

JOB COMPLETE. TURN WELL OVER TO PRODUCTION. MOVE KEY #32 TO SJ31-6 #31E LOCATION 06/08/2001.