

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78416E

8. Well Name and No.

SJ 29-6 Unit #228

9. API Well No.

30-039-26483

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Pressure Observation Well

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit H, 1720' FNL & 1242' FEL
Section 15, T29N, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Report

Pressure on POW

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A reading from this Pressure Observation well was taken on 3/1/02 at a depth of 3476' and the recorded pressure was 525 psig. ~~Phillips wishes to keep this information confidential.~~



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME SAN JUAN 29-6 FRUITLAND #228 UNIT		JOB NUMBER	EVENT CODE WOV	24 HRS PROG	TMD 3,475	TVD 3,475	DFS 1	REPT NO. 2	DATE 8/26/1999
SUPERVISOR T.D.BOWKER	RIG NAME & NO. KEY FOUR CORNERS 61		FIELD NAME / OCS NO. BASIN FRUITLAND COAL		AUTH MD	DAILY TANG 0.00		CUM. TANG 0.00	
CURRENT STATUS SION			ACCIDENTS LAST 24 HRS.? NONE		DAILY INT W/O MUD 4,221.00		CUM INTANG W/ MUD 8,681.00		
24 HR FORECAST DROP FROM REPORT, RELEASE TO PRODUCTION			DATE OF LAST SAFETY MEETING 8/25/1999		DAILY TOTAL 4,221		CUM COST W/ MUD 8,681		
LITHOLOGY		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WA5.J99.2C.21		AUTH. 7,500		
LAST SURVEY: DATE TMD		INC	AZIM	LAST CASING (in.) @ (ft)		NEXT CASING (in.) @ (ft)		LAST BOP PRES TEST 8/24/1999	

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P		c	90WOVR	SAFETY MEETING
07:15	09:30	2.25	WS P		4	90WOVR	GIH W 2 3/8" RE-ENTRY GUIDE, 1JT 2 3/8" TBG, F NIPPLE(1.81" ID), 1JT 2 3/8" TBG, 7" LOCKSET PKR, 107 JTS TBG. EOT @ 3447', F NIPPLE @ 3415' PKR SET @ 3384', 109JTS TOTAL.
09:30	10:00	0.50	WS P		e	90WOVR	ND BOP'S
10:00	10:30	0.50	WS P		e	90WOVR	LAND TBG IN DONUT, NU TREE.
10:30	12:00	1.50	WS P		9	90WOVR	PUMP 80BBLs INHIBITED FLUID DOWN 7" CASING (BAKER CRW 37 MIXED @ 1 DRUM/100 BBL H2O)
12:00	13:30	1.50	WS T	SW40	7	90WOVR	WAIT FOR WATER
13:30	15:00	1.50	WS P		9	90WOVR	PUMP 45BBLs INHIBITED FLUID DOWN 7" CSG
15:00	15:30	0.50	WS P		9	90WOVR	PRESSURE TEST CSG TO 500 PSI FOR 30 MIN. WITH A 10# PRESSURE LOSS. GOOD TEST. BLM REPRESENTATIVE, HERMAN LUJAN, WAS NOTIFIED 8/24 OF TEST. TEST WAS NOT WITNESSED BY BLM.
15:30	17:00	1.50	WS P		z	90WOVR	RD RIG & EQUIPMENT. JOB COMPLETE

24 HR SUMMARY: GIH W 7" PKR ON 2 3/8" TBG, SET PKR @ 3384', ND BOP'S, NU TREE, PRESS. TEST
CSG TO 500#, RD RIG & EQUIP.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
BIG A WELL SERVICE I	Completion Rig #61	4	10.00	SUNCO TRUCKING	Water Hauling	1	5.00
PPCO	Supervision	1	12.00	CAMERON (WSI)	Wellhead	1	5.00
BAKER OIL TOOLS	Packers & Plugs	1	10.00				

COMMENTS

WORK COMPLETE. FINAL REPORT.