Submit 3 Copies To Appropriate District Office State of New Mex	
<u>District I</u> Energy, Minerals and Natur 1625 N. French Dr., Hobbs, NM 88240	al Resources WELL API NO. March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-039-29996  5. Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	CIS Dr. STATE ☐ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	10 may 1 feet 3 ma
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	R SUCH
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	
2. Name of Operator  Burlington Resources	9. OGRID Number 14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin Dakota
4. Well Location	
Unit Letter I: 1536 feet from the South line and 985 feet from the East line	
Section 18 Township 27N Range R4W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6642' GL	
THE STATE OF THE S	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER   Completion Detail	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/2/07 RU Black Warrior Wireline Company. Run CBL/GR/CCL from PBTD to surface, TOC @ 3200'. 7" shoe @ 3764'. RD BWWC.	
1/25/07 Test casing to 4100# 15/min – good test. Perf DK 7822' – 7889' @2SPF, 7703' – 7744' @1SPF. Frac: Bullhead 10 bbls 15% HCL Acid, pumped 99960 gal Slickwater w/400000# 20/40 TLC Sand.	
8/7/07 PU and ran 252 jts 2 3/8" 4.7# J-55 tubing set @ 7820'. Turned over to production. Waiting on facilities.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE Macey Minute TITLE Regulatory Technician DATE 8/8/07	
Type or print name Tracey N. Monroe E-mail address: Tracey. N. Monroe @conocophillips.com Telephone No.: 505-326-9752	
(This space for State use)	
APPPROVED BY Ho. Villanueva TITLEDO	DATE AUG 1 3 2007
Conditions of approval, if any:	District #3
RCVD AUG 10:07	
OIL CONS. DIV.	
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