

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-30108
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-347-8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 110G	
2. Name of Operator ConocoPhillips Company		9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter C 1100 Feet From The North Line and 2270 Feet From The West Line			
Section 16 Township 30N Range 5W NMPM Rio Arriba County			
10. Date Spudded 03/21/2007	11. Date T.D. Reached 04/04/2007	12. Date Compl. (Ready to Prod.) 07/30/2007	13. Elevations (DF&RKB, RT, GR, etc.) 6380' GL
14. Elev. Casinghead			
15. Total Depth 7898'	16. Plug Back T.D. 7892'	17. If Multiple Compl. How Many Zones? DHC - 2454AZ	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde, 5068' - 5778'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL/CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

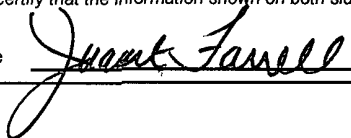
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3#	228'	12.25	77sx; 124 cf	4 bbl
7.0 J-55	20#	3628'	8.75	497sx; 1074 cf	20 bbl
4.5 J-55	11.6/10.5#	7898'	6.25	312sx; 630 cf	TOC: 2500'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7763'	

26. Perforation record (interval, size, and number) 5516' - 5778', 25 holes, 0.34" dia., 1 spf 5068' - 5436', 30 holes, 0.34" dia., 1 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5516' - 5778'	Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam @ 25 to 55.6 bpm w/102,089# 20/40 AZ sand.
	5068' - 5436'	Frac: Pump 630 gal 15% HCL ahead of 60Q slickfoam @ 30 to 55.3 bpm w/108,406# 20/40 AZ sand.

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 07/25/2007	Hours Tested 1 hr	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 52 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 800# SI	Casing Pressure 730# SI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1252 mcfd	Water - Bbl. 4 bpd	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments This is a Blanco Mesaverde and Basin Dakota commingle well per DHC - 2454AZ.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Juanita Farrell	Title Regulatory Specialist	Date 08/07/2007

Ojo Alamo	2407'	2580'	White, cr-gr ss.		
Kirtland	2580'	2878'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2878'	3169'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2407'
Pictured Cliffs	3169'	3419'	Bn-Gry, fine grn, tight ss.	Kirtland	2580'
Chacra	4455'	5003'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Fruitland	2878'
Mesa Verde	5003'	5541'	Light gry, med-fine gr ss, carb sh & coal	Pic.Cliffs	3169'
				Chacra	4455'
				Mesa Verde	5003'
				Pt.Lookout	5541'
				Mancos	5986'
				Gallup	6880'
				Greenhorn	7580'
				Graneros	7630'
				Dakota	7744'
Point Lookout	5541'	5986'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		
Mancos	5986'	6880'	Dark gry carb sh.		
Gallup	6880'	7580'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7580'	7630'	Highly calc gry sh w/thin lmst.		
Graneros	7630'	7744'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7744'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		