

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐		2 NAME OF OPERATOR ConocoPhillips		12. COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-30145		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit J (NWSE) 2590' FSL, 1645' FEL At top prod. interval reported below Same as above At total depth Same as above		5. LEASE DESIGNATION AND SERIAL NO. NMNM-012698		7. UNIT AGREEMENT NAME San Juan 29-6 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 29-6 Unit #89R	
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.11 T29N R6W, NMPM	
15 DATE SPUDDED 3/5/07	16. DATE T.D. REACHED 3/12/07	17. DATE COMPL. (Ready to prod.) 8/1/07	18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6783' KB 6799'	19. ELEV CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8163'	21. PLUG, BACK T.D., MD & TVD 8161'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes	ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7995' - 8125'				25. WAS DIRECTIONAL SURVEY MADE No			
26 TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars				27. WAS WELL CORED No			
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8" H-40	32.3#	242'	12-1/4" 3 1/2	surface; 262sx (314 cf)		25 bbls	
7" J-55	20#	3929'	8 3/4"	surface; 343sx (591cf)		100 bbls DV tool @ 3080'	
4 1/2" J-55	11.6# 10.5#	8163'	6 1/4"	TOC 1630'; 321sx (635 cf)			
29 LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8603'	
31 PERFORATION RECORD (Interval, size and number) @2SPF 8046' - 8125' = 60 holes @1SPF 7995' - 8032' = 10 holes Total holes = 70				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7995' - 8125' Spearhead 10 bbls 15% HCL, pumped 30000gal Slick water Pad, pumped approx 300000# 20/40 TLC.			
33. PRODUCTION				WELL STATUS (Producing or shut-in) SI			
DATE FIRST PRODUCTION 8/1/07		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/1/07	1	1/2"			22.17 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
70#	SI 220#			532 mcf			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This will be a Blanco MV/Basin Dk well being DHC per order #2516AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Mary V. Menor TITLE **Regulatory Technician**

DATE

8/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Aug 06 2007**FARMINGTON FIELD OFFICE****NMOC**

Ojo Alamo	2777'	2996'
Kirtland	2996'	3292'
Fruitland	3292'	3722'
Pictured Cliffs	3722'	
Lewis		4444'
Huerfanito Bentonite	4444'	4707'
Chacra	4707'	5275'
Mesa Verde	5275'	5578'
Menefee	5578'	5878'
Point Lookout	5878'	6209'
Mancos	6209'	7141'
Gallup	7141'	7860'
La Ventana	XXXX	XXXX
Greenhorn	7860'	7912'
Graneros	7912'	7996'
Dakota	7996'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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