Form 31	60-4
(August	

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137

Proceed Competence   Section of Competence   Section					UREAU C											mber 30, 2000
Type (Completion   Osive   Section   Osive		WI	ELL CO	OMPLE	TION OF	RECON	<b>APLETI</b>	ON REPO	RT A	ND LOG			5	Lease Sena	ıl No	1
Production   Despen												<u> </u>				
Production   Company   Attn: Cherry   Hlava	b Type of Completion New Well Work Over Deepen X Plug Back Diff Resvr, A										svr, 2017					
Authorise													-	ent Name and No		
A starting   A starting   P.O. Box 3092   Houston, TX 77253   Phone No (include mean-code)   281-366-4081   9		•	ductio	n Com	nany A	ttn: Cha	rry Hla	wa				•	-			-U.V
P.O. Box 3092		nerica i re	ductio	u Com	pany A	un. Cue			nclude ar	ea code)			<del>- 2</del> 10	Lease Nam		KIIS 20E
1.		O. Box 30	92	Hous	ton, TX	77253	"			•	31		9			11 20 202
All top pared Interval reported below	4 / Location o			clearly and	l ın accordan	ce with Fede	•	ments)*						3	0-045	-33992
At 100g proof Interval reported below   11   Sec. 7   R. M., on Block & Survey or Area   Sec. 2   TAIL N. on Block & Survey or Area   Sec. 2   TAIL N. on Block & Survey or Area   Sec. 2   TAIL N. on Block & Survey or Area   Sec. 2   TAIL N. on Block & Survey or Area   Sec. 2   TAIL N. on Block & Sec. 2   TA	At surface	765' FI	NL & 70	60' FW1	L; SEC 2	9 T30N	R10W						10			****
At Sord depth   15   Date TD Reached   15   Date TD Reached   16   Date Completed   17   Elevationes (IPC, RRB, RT, GLP*   NM   NM   NM   NM   NM   NM   NM   N	At top prod Interval reported below									11	11 Sec , T., R , M , on Block & Survey or Area					
18	At total de	epth											12			13 State
2/16/2007	14 Date S	Spudded		115	Date T C	Reached		116	Date C	ompleted						
18   Total Depth   MD   7239'   19   Plug Back T D   MD   5495'   20   Depth Bridge Plug Set   MD   5495'   TVD	14 Date 3		_	1''			_	" 🗀	_				_	, ,		
TVD	18 Total I			7239				MD.	5.	495'				Plug Set		
N/A	10 TOTAL I	•		1237	1	7 Flug L	DACK I D			173	ا ا	0 0	pin Driuge			5425
Description	21 Type I	Electric & Othe	r Mechan	ıcal Logs F	Run (Submit	copy of each	)			22						· ·
Role Size	N/A												-1.00	177. Tel	Yes (Si	•
Bote   Sizz   Sizz   Grade	23 Casın	ng and Liner	Record (	Report al	l strings se	t in well)										
12   14"   95/8"   14-40   32.3#   0   23.8"   68 S.X.S   0	Hole Size	Size/Grad	, J	V+ (#/ <del>f</del> +)	Ton (MI	)) Bottou	n (MD)	-					-	Cement To	n*	Amount Pulled
Columbia								Бери	1			+	(DBL)		<u>Р</u>	Amount rused
Tubing Record    Size   Depth set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   P				0&23#										0		
Size   Depth set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   N/A	6 1/4"	4 1/2" P-	110	11.6#	0		237'			232 S	XS			3410		
Size   Depth set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   N/A		<u> </u>	-									-		<u> </u>		
Size   Depth set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   N/A		<del> </del>	- 04		>	-		1	7	r		+-			-+	
Size   Depth set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   N/A	24 Tubing	g Record	-Hr	1 OU	cesti	on e	Har	00 19/	28/0	7				<u></u>		
Perforation Record   Perforation Record   Perforation Record   Perforated Interval   Staze   No Holes   Perf Status				Pacl	ker Bepth (M	D) /	Stre	Depth Set	(MD)	Packer De	epth (M	(D)	Size	Depth S	et (MD)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No Holes Perf Status  A) Point Lookout (MV) 4844' 5026' 4844' - 5026' 3.125"  B) Menefee (MV) 4575' 4768' 4575' - 4768' 3.125"  C)  D)  7 Acid, Fricture, Treatment, Cement Squeeze, Etc  Depth Interval  4844' - 5026' 101,210 Ivs 20/40 Brady Snd; 70Q N2 foam; 15% HCI  4575' - 4768' 124,040 Ibs 20/40 Brady Snd, 70Q N2 foam; 15% HCI  28 Production - Interval A  Jose Inst Test Hours  N/A 7/20/07 24 Trace JS50 Trace  N/A 7/20/07 24 Trace JS50 Trace  N/A 7/20/07 24 Dill Gas BBL Gas Oil Ratio  Shut In Waiting on C-104 Approval  Production - Interval B  Jose Inst Lest Hours  Rese Production - Interval B  Jose Inst Lest Hours  Production - Interval B  Jose Production - Interval B  Jose Production - Interval B  Jose Inst Lest Hours  Production - Interval B  Jose Production - Interval B  Jose Production - Interval B  Jose Inst Lest Hours  Production - Interval B  Jose Inst Lest Hours  Production - Interval B  Jose Production - Inter			I/A					26 Perfo	ration Re	cord						
B) Menefee (MV) 4575' 4768' 4575' - 4768' 3.125"  C) DD)  D) Acrid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval  4844' - 5026' 101,210 Ivs 20/40 Brady Snd; 70Q N2 foam; 15% HCI  4575' - 4768' 124,040 Ibs 20/40 Brady Snd, 70Q N2 foam  BIL GONS. DIV.  DIST. 3  28 Production - Interval A  Date Irist Indivisor Interval Production   Date   Da					<del></del>	<del></del>								No Holes		Perf Status
C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval  4844' - 5026' 101,210 lvs 20/40 Brady Snd; 70Q N2 foam; 15% HCl  4575' - 4768' 124,040 lbs 20/40 Brady Snd, 70Q N2 foam  01L GNS, DIV.  DIST. 3  28 Production - Interval A  Date Inst Produced Date Producton N/A 7/20/07 24  Trace Producton Dist Isst Dist In Waiting on C-104 Approval Date Inst Dist Isst Dist Us S 2007  Dist Inst Dist Dist Isst Dist Dist Isst Dist Dist Dist Dist Dist Dist Dist Dist			<u> </u>					<del>                                     </del>							+	
Depth Interval  Depth Interval  Acod, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval  Ask 44' - 5026' 101,210 lvs 20/40 Brady Snd; 70Q N2 foam; 15% HC1  RCUD AUG 7'07  4575' - 4768' 124,040 lbs 20/40 Brady Snd, 70Q N2 foam  BIL CONS. DIV.  DIST. 3  28 Production - Interval A  Date Inst.  Produced Date  Trace  Tra		neneree (N	iv)		45/5	4/	68	45	/5 - 4	768		3.128	<u>,                                     </u>	_	+	
Depth Interval  4844' - 5026'  101,210 lvs 20/40 Brady Snd; 70Q N2 foam; 15% HCl  4575' - 4768'  124,040 lbs 20/40 Brady Snd, 70Q N2 foam  128 Production - Interval A  Date first Produced Date  128 Production  N/A  7/20/07  24  Trace  3250  Trace  101 Gas  Water BBL  Gas  Water BBL  Gas  Water BBL  Gas  Water BBL  Gas  Well Status  Shut In Waiting on C-104 Approval  BBL  MCF  BBL  Gas  Oil Gravity  Flow  Shut In Waiting on C-104 Approval  Corr API  Gravity  Froduction Method  Shut In Waiting on C-104 Approval  Corr API  Gravity  Froduction Method  Shut In Waiting on C-104 Approval  Corr API  Gravity  Froduction Method  Shut In Waiting on C-104 Approval  Corr API  Gravity  Froduction Method  Shut In Waiting on C-104 Approval  Corr API  Gravity  Froduction Method	D)					+		<del>                                     </del>			+-					
4844' - 5026'  4575' - 4768'  124,040 lbs 20/40 Brady Snd; 70Q N2 foam; 15% HCI  RCOD HUG 1'01  4575' - 4768'  124,040 lbs 20/40 Brady Snd, 70Q N2 foam  OIL GONS. DIV.  DIST. 3  28 Production - Interval A  Date first Producted Date Production Production Date Production Date Production Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date	27 Acid,	Fracture, Treat	ment, Cen	ent Squee	ze, Etc											
4575' - 4768'  124,040 lbs 20/40 Brady Snd, 70Q N2 foam  BIL CONS. DIV.  DIST. 3  28 Production - Interval A  Jaie Iris! Test Tested Production  N/A 7/20/07 24  Trace 3250 Trace  N/A 7/20/07 24  Trace 3250 Trace  BBL Gas Oil Ratio  Shut In Waiting on C-104 Approval  28a Production - Interval B  Jaie Iris! Test Hours  Flow  Shut In Waiting on C-104 Approval  BBL Gas Oil Gravity  Shut In Waiting on C-104 Approval  Corr API Gas Waiter  BBL Gas Oil Ratio  Shut In Waiting on C-104 Approval  Corr API Gas Oil Gravity  Shut In Waiting on C-104 Approval  Corr API Gas Oil Ratio  Shut In Waiting on C-104 Approval  Corr API Gas Oil Ratio  Shut In Waiting on C-104 Approval  Corr API Gas Oil Ratio  Shut In Waiting on C-104 Approval  Corr API Gas Oil Ratio  Shut In Waiting on C-104 Approval  Corr API Gas Oil Ratio  Shut In Waiting Oil C-104 Approval  Corr API Gas Oil Ratio  Corr API Gas Oil Ratio				101	2101 2	0/40 D	1 6 1	1. 700 NO				Material			-RCV	ID AUG 7'07
Production - Interval A  28  Production - Interval A  28  Production - Interval A  29  Production - Interval A  29  Production Date											<u>ICI</u>					
Date linst Producted Date Tested Production N/A 7/20/07 24 Trace 3250 Trace  N/A 7/20/07 24 Trace 3250 Trace  Flow  Well Status  Shut In Waiting on C-104 Approval  28a Production - Interval B  Date Itest Hours Tested Production BBL MCF BBL Corr API Gravity  Production Method  Shut In Waiting on C-104 Approval  Corr API Gravity  Gas Gas Oil Ratio  Shut In Waiting on C-104 Approval  Corr API Gravity  Flow  Well Status  Froduction Method  Shut In Waiting on C-104 Approval  Corr API Gravity  Froduction Method  Froduction Metho		770		127,	0 10 103 2	0/ TO DI	ady one	.,	10411	<u> </u>					-OIL	CUNS. DIV.
Date linst Producted Date Tested Production N/A 7/20/07 24 Trace 3250 Trace  N/A 7/20/07 24 Trace 3250 Trace  Flow  Well Status  Shut In Waiting on C-104 Approval  28a Production - Interval B  Date Itest Hours Tested Production BBL MCF BBL Corr API Gravity  Production Method  Shut In Waiting on C-104 Approval  Corr API Gravity  Gas Gas Oil Ratio  Shut In Waiting on C-104 Approval  Corr API Gravity  Flow  Well Status  Froduction Method  Shut In Waiting on C-104 Approval  Corr API Gravity  Froduction Method  Froduction Metho																ט זכוע
Produced Date Tested Production BBL MCF BBL Corr API Gravity  Trace 3250 Trace Flow  Flow	28 Produ Date first			Test	<del></del>	<del></del>	Gas	Water	Oil	Gravity		as		Production Me	thod	
Choke   1 bg Press   Csg   Press   24 hr   Oil   Gas   Water   Shut In Waiting on C-104 Approval    28a   Production - Interval B   Date   Itest   Hours   Production   BBL   Gas   Oil Gravity   Gas   Ga	Produced	Date	Tested	Proc				BBL				Gravity		i roddellor we	1100	
Size Five SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Shut In Waiting on C-104 Approval  28a Production - Interval B  Date Irist lest Hours Tested Production BBL MCF BBL Corr API Gravity  Choke Tog Press Five SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Size Five SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Size Five SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Size Five SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Size Instructions and spaces for additional data on reverse side)  ACCEPTED TO THE Control of th		1	24		<b>&gt;</b>				ce					Flow		
Production - Interval B  Jate first Test Hours Test Oil Gas Water Oil Gravity Gas  Produced Date Tested Production BBL MCF BBL Corr API Gravity  Choke Tbg Press Flwg SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Size Flwg SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  See instructions and spaces for additional data on reverse side)  ACCEPTED TO THE CONTROLL OF THE CO	Size		Csg Pr						Ga	s Oil		Vell Stati	18			
Date first Test Hours Test Oil Gas Water Oil Gravity Gas Gravity  Choke Tibg Press  Choke Flwg SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Size Flwg SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  Size Instructions and spaces for additional data on reverse side)  ACCEPTO CONTROL OF THE STANDARD	3/4"			_   -	<b>→</b>				_				Shut In	Waiting o	n C-1	04 Approval
Produced Date Tested Production BBL MCF BBL Corr API Gravity  Choke Tog Press Size Flwg SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  (See instructions and spaces for additional data on reverse side)  ACCEPTED TO THE CONTROL OF THE							1/	Wales	17.00			-06				
Size Five SI Csg Press Rate BBL MCF BBL Gas Oil Ratio  See instructions and spaces for additional data on reverse side)  ACCE TO CSG Press Rate BBL MCF BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE TO CSG Press Rate BBL Gas Oil Ratio  ACCE	Produced	4	•											Production Me	thod	
(See instructions and spaces for additional data on reverse side)  ALS: U.S. 2007  28b Production - Interval C  Date first Hours Hest Oil Gas Water Off Gravity Gas Department of Control o	Choke Size		Csg Pr						Ga	s Oil		Vell Stati	ıs	ACC	PIE	OFORREDFI
28b Production - Interval C  CARRIAGET IN COLUMN INTERVAL C	(Spp Instruction	ons and spaces	for addu-	onal data	an power a tr	le)	<u> </u>									
Date first   Test   Hours   Test   Oil   IGas   Water   Oil Gravity   IGas   December   District   Indiana   Indiana				mur uuld (	on reverse sic	···										
Produced Date Tested Production BBL MCF BBL Corr API Gravity	28b Produ Date first			Test	<del>- 10</del>	ııl	IGas	Water	1011	Gravity	T	sas -		CADA	100 TO 100	CHA A COMMENT AND A A A A A A A A A A A A A A A A A A
NIVUCU #>														NOGUCION ME	~\{\rangle \	<b>N</b>
							V	HYUUL	<i>1</i> \$	-						

			<u> </u>					_						
Choke Size	The Press Flwg SI	Csg Press	24 hr Rate	BBL	Gas MCF	Water BBL	Gas	Oil	Ratio	Well Status				
	duction - Inte		<del></del>											
Date first Produced	Date	Hours lest Oil Gas Water Oil Gravity Gas Tested Production BBL MCF BBL Corr API Gravity				Production Method								
Choke Size	The Press Flwg SI	Csy Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas	Oil	Ratio	Well Status				
29 Disj	position of Gas	vold, used for fu	el, vented, etc)	<u></u>			L			<u> </u>	. ,			
Sho	w all important	Zones (Included zones of porosity , cushion used, t	and contents t					uding		31 Formation (L	.og) Markers			
Fo	rmation	Тор	Bottom		Descr	riptions, Conte	ents, etc				Name	Top Meas Depth		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1					,		KIR	TLAND	1414'		
•		ł	1	1						FRUITL	AND COAL	2341'		
		1		ļ						PICTUR	2620'			
				İ						LEWIS SHALE 2869'				
										NAVAJO CITY 343.				
				]						CHACRA OTERO 3655'				
		ł		1						ro	TERO 2	3778'		
			1	1						CLIFF	HOUSE E	4159'		
			1	- 1						CLIF	F HOUSE	4359'		
										ME	NEFEE	4410'		
			Ī							POINT	LOOKOUT	4915'		
		1	1	- 1						M.	ANCOS	5329'		
		ì	1							l .	ENHORN	6913'		
		1	1	- 1						ľ	NEROS	6969'		
		1	1	ı							KOTA	7024'		
				- 1						PAGU		7101'		
ė			1	ł							R CUBERO	7155'		
		<u> </u>	<u> </u>					<u> </u>	, \		LOWER CUBERO 7187'			
32 Add	itional Remarks	(including plugg	ing procedure)											
33 C.irc	le enclosed attac	hments ,			<del></del>									
[· [	1 Electrical/Mechanical Logs (Ifull set req'd) 2 Geologic Report 3 DS 5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Oth									Report 4	Directional Survey			
34 1 her	eby certify that	the foregoing an	d attached infor	mation is co	omplete and cor	тесt as determi	ned from	n all availa	ible re	cords (see attached in	structions)*			
Nam	e (please print)	Cherr	y Hlava					Titl	e R	egulatory Ana	alyst			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Signature

الم المراجع ا المراجع المراج

Date 8/2/2007