

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No SF-078194			
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr						6 If Indian, Allottee or Tribe Name 207 AUG -3 PM 1:32			
2 Name of Operator BP America Production Company Attn: Cherry Hlava						7 Unit or CA Agreement Name and No RECEIVED			
3 Address P.O. Box 3092 Houston, TX 77253				3a Phone No (include area code) 281-366-4081		8 Lease Name and Well No 210 FARMINGTON NM LUDWICKS 20E			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 765' FNL & 760' FWL; SEC 29 T30N R10W At top prod Interval reported below At total depth						9 API Well No 30-045-33992			
14 Date Spudded 2/16/2007						10 Field and Pool, or Exploratory Blanco Mesaverde			
15 Date T D Reached 4/11/2007						11 Sec., T., R., M., on Block & Survey or Area Sec 29 T30N & R10W			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 7/28/2007						12 County or Parish SAN JUAN			
17 Elevations (DF, RKB, RT, GL)* 6162'						13 State NM			
18 Total Depth MD 7239'		19 Plug Back T D MD 5495'		20 Depth Bridge Plug Set MD 5495'					
TVD		TVD		TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	238'		68 SXS		0	
8 3/4"	7" K-55-N-80	20&23#	0	4541'		627 SXS		0	
6 1/4"	4 1/2" P-110	11.6#	0	7237'		232 SXS		3410'	
24 Tubing Record <i>By exception expired 1/28/07</i>									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
N/A	N/A								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Point Lookout (MV)	4844'	5026'	4844' - 5026'	3.125"					
B) Menefee (MV)	4575'	4768'	4575' - 4768'	3.125"					
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
4844' - 5026'	101,210 lbs 20/40 Brady Snd; 70Q N2 foam; 15% HCl								
4575' - 4768'	124,040 lbs 20/40 Brady Snd, 70Q N2 foam								
28 Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A	7/20/07	24	→	Trace	3250	Trace			Flow
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"			→						Shut In Waiting on C-104 Approval
28a Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						ACCEPTED FOR RECORD

(See instructions and spaces for additional data on reverse side)

AUG 6 2007

28b Production - Interval C									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

NMOC

BIRMINGHAM FIELD OFFICE

Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
28c Production - Interval D								
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity Production Method
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

29 Disposition of Gas (sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Included Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				KIRTLAND	1414'
				FRUITLAND COAL	2341'
				PICTURED CLIFFS	2620'
				LEWIS SHALE	2869'
				NAVAJO CITY	3438'
				CHACRA OTERO	3655'
				OTERO 2	3778'
				CLIFF HOUSE E	4159'
				CLIFF HOUSE	4359'
				MENEFEE	4410'
				POINT LOOKOUT	4915'
				MANCOS	5329'
				GREENHORN	6913'
				GRANEROS	6969'
				DAKOTA	7024'
				PAGUATE	7101'
				UPPER CUBERO	7155'
				LOWER CUBERO	7187'

32 Additional Remarks (including plugging procedure)

33 Circle enclosed attachments.

1 Electrical/Mechanical Logs (If full set req'd)	2 Geologic Report	3 DST Report	4 Directional Survey
5 Sundry Notice for plugging and cement verification	6 Core Analysis	3 Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava Title Regulatory Analyst

Signature Cherry Hlava Date 8/2/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction