Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.
30-039-26788

5. Indicate Type of Lease
STATE ■ FEE □

6. State Oil & Gas Lease No.
E-347

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS

1. Type of Well:
Oil Well □ Gas Well ■ Other

7. Lease Name or Unit Agreement Name:
ROSA UNIT

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well No.
26B

3. Address of Operator
P O BOX 3102, MS 25-4, TULSA, OK 74101

9. Pool name or Wildcat
BLANCO MV/BASIN DK

4. Well Location (Surface)
Unit letter G : 1380 feet from the NORTH line & 2450 feet from the EAST line Sec 32-31N-05W RIO ARRIBA, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.
6540' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
X PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: CLEANOUT, TEST, COMPLETION		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Objective: Clear tubing plug, cleanout fill in rathole, RTP.
1) MIRU, kill, ND tree, & NU BOP's.
2) POOH with tubing and lay down.
3) P/U packer and new 2-7/8" tubing string.
4) Test up casing.
5) POOH with packer, lay down.
6) Clean out fill to PBTD.
7) Hangoff tubing from 8,075'-8,100'.
8) ND BOP's & NU tree.
9) Release rig.
10) Return to production.

RCVD AUG 13 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician DATE: August 9, 2007

Type or print name Rachel Lipperd Telephone No: (918) 573-3046

(This space for State use)
APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 14 2007

Conditions of approval, if any:
24 Notice for OCD to witness if squeeze required

8

Williams

EXPLORATION & PRODUCTION

CLEANOUT, CASING TEST & COMPLETION UPGRADE

ROSA UNIT 26 B DK
RIO ARRIBA, NM
MARCH 2007

WELLBORE STATUS:

PBTD 8,159' MD

2-1/16", 3.25 #/FT, IJ-10 TO 8,113' MD---PACKERLESS

SEAT NIPPLE @ 8,102'

ESTIMATED SIBHP =**2,350** ± PSIG

ESTIMATED SIBHT = 235± °F

OBJECTIVE: Clear tubing plug, cleanout fill in rathole, RTP.

1. MIRU, kill, ND tree, & NU BOP's.
2. POOH with tubing and lay down.
3. P/U packer and new 2-7/8" tubing string.
4. Test up casing.
5. POOH with packer, lay down.
6. Clean out fill to PBTD.
7. Hangoff tubing from 8,075'-8,100'.
8. ND BOP's & NU tree.
9. Release rig.
10. Return to production.

PRIOR TO PRIMARY JOB

1) Acquire 8,200 ft of 2-7/8" 6.5 #/ft J-55 eue 8rd tubing.
2) Acquire 200ft of 2-7/8" 6.4# J-55 10rd tubing with **turned down collars**.
3) X/over's to from 2-3/8" 10 rd to 8rd tubing for tubing and nipples
4) Acquire 2-7/8" eue 10 rd threaded **2.313" minimum I.D. X or XN** type nipple.
5) Acquire packer to test squeeze perfs.

6) Test rig anchors.
7) New wellhead and hanger assembly for 2-7/8" tubing.
8) Verify location is OK for rig operations.
9) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.)

1. Spot equipment, MIRU.
2. Blow down gas on well as possible to kill.
3. If needed Pump into both tubing string and backside to load well with filtered FLSW + 2% KCl as necessary to kill well.

Note: Steps 2 & 3 are to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. POOH laying down tubing.
7. RIH with packer and completion string (2-7/8" 6.5# 8rd tubing) and set packer at 6,080' MD.
8. Test backside to 50-100 psig (not to exceed 150 psig) for 15 minutes.
9. If casing tests OK, proceed, if not call Tulsa Office for squeeze procedure. notify OCD if need to squeeze.
10. Release packer, POOH w/tubing and lay down packer.
11. P/U muleshoe, X-nipple, 200 ft of 2-7/8, 6.4#/ft 10 rd pipe, crossovers, and RIH w/2-7/8" 6.5 #/ft eue 8rd pipe.
12. RIH and cleanout to PBTD @ 8,181'.
13. After returns clean up and test water has been returned, PU to 8,075'-8,100 for EOT and hang off tubing **with new hanger**.

ATTENTION

Only use pipe dope on the pins. **Do not dope the couplings**. If pipe dope gets on the exterior of the couplings or the pipe it should be wiped clean from the pipe or coupling. Do not use excess pipe dope and only dope the threads on the pins.

Note: Install a **nipple** on or 1 joint off bottom.

Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.

14. N/D BOP's and N/U wellhead.
15. Test the well by wireline tagging (confirmed with EOT locator only), swabbing or flowing well from tubing to make certain the tubing is not plugged prior to releasing the rig.
16. If tubing is not plugged, release rig. If tubing is plugged contact Tulsa Engineer immediately.
17. R/D, move off location.
18. Return well to production.

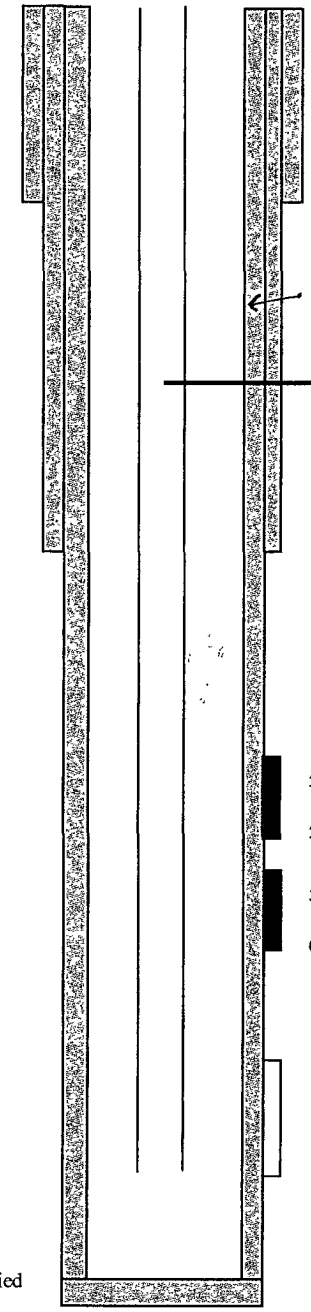
25% WI
1.67 cwi

ROSA UNIT #26B
BASIN DK

Location: 1380' FNL, 2450' FEL
SW/4 NE/4 Section 32(G), T31N, R5W
Rio Arriba Co., NM
Elevation: 6540' GR
API: 30-039-26788
KB: 16'

Spud Date 10-19-2001
Completed 12-06-2001
ID'd: 01-11-2002

Tops	*Depth*
Ojo Alamo	2652'
Kirtland	2787'
Pictured Cliffs	3387'
Cliff House	5556'
Point Lookout	5824'
Mancos	6326'
Dakota	8014'



7 jts of 10 3/4", 40.5#, J-55 csg.
Set @ 273'
Hole Size: 14-3/4"

TOC 2450

Dakota Tubing: 249 jts 2-1/16", 3.25# IJ-10 R, tbg with ½ mule shoe, one 2' pup jt, one 8' pup jt, SN. MS @ 8113', SN @ 8102'.

87 jts of 7-5/8", 26.4#, N-80, ST&C csg. Landed @ 3817'.
Hole Size: 9-7/8"

5,571'
5,718'
5,826'
6,052'
Mesa Verde Squeeze Perfs

8019'
Dakota Perforations
8114'

191 jts of 5-1/2", 17#, N-80 LT&C csg.
Landed @ 8181'. Float collar @ 8159'.
Marker jt @ 5126'
Hole Size: 6-3/4"

TD @ 8181'
PBTD @ 8159'

Stimulation:

Mesa Verde:
5571'-5718' (27, 0.32" holes)
5826'-6052' (34, 0.32" holes)
P/A with cement squeeze on 6-14-2004

Dakota: 8019' - 8114' 1 SPF (18, 0.32" holes)
80,000# of 20/40 Acfrac SB Excel resin coated sand carried in a 60Q XL foam. AIR 35 bpm.

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
14 3/4"	10 3/4"	250 sx	348 cu.ft.	Surface
9 7/8"	7 5/8"	905 sx	1706 cu.ft.	Surface
6 3/4"	5 1/2"	335 sx	692 cu.ft.	2450'(CBL)

LA 9-22-2005