

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-29996

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW ☒WORK ☐WELL ☒OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

San Juan 27-4 Unit

2 Name of Operator

Burlington Resources

8. Well No.

44G

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Basin Dakota

4 Well Location

Unit Letter **I** **1536** Feet From The **South** Line and **985** Feet From The **East** LineSection **18** Township **27N** Range **4W** NMPM **Rio Arriba** County

10. Date Spudded

12/8/06

11. Date T.D. Reached

12/18/06

12. Date Compl. (Ready to Prod.)

8/7/07

13. Elevations (DF&RKB, RT, GR, etc.)

6642'

14. Elev. Casinghead

15. Total Depth

7925'

16. Plug Back T.D.

7920'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 7703' - 7889'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cement Bond Log GR/CCL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	230'	12 1/4"	172 sx (228 cf)	15 bbls
7" J-55	20#	3764'	8 3/4"	553 sx (1112cf)	35 bbls
4 1/2" J-55	10.5 # & 11.6#	7923"	6 1/4"	283 sx (570 cf)	TOC 3200"

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7# J-55	7820'	

26. Perforation record (interval, size, and number)

@2 SPF**7822' - 7889' = 42 holes****@1SPF****7703' - 7744' = 20 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7703' - 7889'	Bullhead 10 bbls 15% HCL Acid, pumped 99960 gal
	Slickwater w/40000# 20/40 TLC Sand.
	RCVD AUG 10 '07
	OIL CONS. DIV.
	DIST. 3

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
					SI W/O Facilities	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
8/7/07	1	1/2"			21.38 mcf	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
855#	822#			513 mcf/d		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

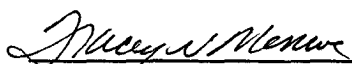
Test Witnessed By

30. List Attachments

This will be a stand alone Basin Dakota well.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name **Tracey N. Monroe**

Title

Regulatory Technician

Date

8/8/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	3007'	T. Penn. "B"	
T. Kirtland-Fruitland	3122 - 3334	T. Penn. "C"	
T. Pictured Cliffs	3524	T. Penn. "D"	
T. Cliff House	5199	T. Leadville	
T. Menefee	5302	T. Madison	
T. Point Lookout	5659	T. Elbert	
T. Mancos	6027	T. McCracken	
T. Gallup	6830	T. Ignacio Otzte	
Base Greenhorn	7606	T. Granite	
T. Dakota	7701	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology