In Lieu of Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED
OMB NO 1004-0137
Expires: February 28

(See other instructions on reverse side) IIC - S

Expires: February 28, 1995

All signature and Lease NO

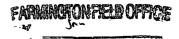
NMSF-078894

6 IF INDIAN, ALLOTTEE OR RECEIVE WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* BLM 7 UNIT A 210 FARIBEGTON HM 7 UNIT AGREEMENT NAME TYPE OF WELL | COIL WELL X GAS WELL OTHER DRY 1a TYPE OF COMPLETION X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR. OTHER 8 FARM OR LEASE NAME, WELL NO NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY ROSA UNIT #313A ADDRESS AND TELEPHONE NO 9 API WELL NO 30-039-27819 PO BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 10. FIELD AND POOL, OR WILDCAT At Surface 1835' FNL & 1330' FWL BASIN FRUITLAND COAL At top production interval reported below : At total depth: 11 SEC, T,R,M, OR BLOCK AND SURVEY OR AREA SE/4 NW/4 SEC 29-T31N-R04W 13 STATE NEW MEXICO DATE ISSUED 14 PERMIT NO 12 COUNTY OR RIO ARRIBA 17 DATE COMPLETED (READY TO PRODUCE) 15 DATE 16 DATE T D 18 ELEVATIONS (DK, RKB, RT, GR, ETC )\* 19 ELEVATION CASINGHEAD REACHED 6867' GR 07/26/07 SPUDDED 06/20/07 06/03/07 20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D, MD & TVD 22 IF MULTCOMP, 23 INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 3824' MD 3806' MD 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* 25 WAS DIRECTIONAL SURVEY MADE BASIN FRUITLAND COAL 3634' - 3735' 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED 28 CASING REPORT (Report all strings set in well CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" K-55 12-1/4" 150 SX - SURFACE 36# 339 7" J-55 23# 3621' 8-3/4" 495 SX - SURFACE 29 LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT \* SCREEN (MD) PACKER SET (MD) SIZE DEPTH SET (MD) 3520 2 1/8", 6.5#, J55 3778 31 PERFORATION RECORD (Interval, size, and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL LISED DEPTH INTERVAL Basin Fruitland Coal 3634' - 64' & 3695' - 3735' for a total of 280, 0.49" WELL WAS NOT ACIDIZED OR FRACED perforations. DIST\_3 33 PRODUCTION DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (PRODUCING OR SI) Flowing Producing 08/02/07 DATE OF TEST GAS - MCF WATER - BBL GAS-OIL RATIO TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL PERIOD 07/23/07 582 OIL GRAVITY-API (CORR) FLOW TBG PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF WATER - BBL 0 TEST WITNESSED BY Weldom Higgins 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM 35 LIST OF ATTACHMENTS 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ACCEPTED FOR A SCORD

NMOCD

TITLE Sr. Production Analyst DATE August 7, 2007

AUG 1 U 2007



FORMATION	TOP	воттом :	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
<u>.</u>						NAME	MEASURED DEPTH	TRUE VERTICAL DEPT
			:			OJO ALAMO	3133'	
						KIRTLAND	3254'	
						FRUITLAND	3549'	,
	,					PICTURED CLIFFS	3737'	
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