

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Revise  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)  
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1885 FSL & 1100 FWL Unit L, Sec. 23 T29N R6W

At top prod. interval reported below

At total depth 2092 FSL & 509 FWL Unit L, Sec. 23 T29N R6W

14. Date Spudded

03/13/2007

15. Date T.D. Reached

03/27/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.  
07/30/2007

18. Total Depth: MD 8162'  
TVD 8233'

19. Plug Back T.D.: MD 8146  
TVD 8217

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	234'		280sx; 333cf	59 bbl	Surface	16 bbl
8.75	7.0 L-80	23#	0	4261'		633sx; 1297cf	230 bbl	Surface	166 bbl
6.25	4.5 L-80	11.6#	0	8160'		307sx; 537 cf	110 bbl	TOC: 3010'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8037'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5256'	6167'	5256' - 5714'	0.34"	30	1spf
B)			5804' - 6167'	0.34"	60	1 spf
C)						
D)						

RCVD AUG 14 '07

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5256' - 5714'	Frac: Pump 15 bbl 15% HCL ahead of 60Q slickfoam @ 20 to 54 bpm w/103,434# 20/40 brady sand.
5804' - 6167'	Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam @ 20 to 54.3 bpm w/100,320# 20/40 brady sand.

OIL CONS. DIV.  
DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/07	7/25/07	1	→		52 mcf				Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 156	456	→		1254 mcf	10 bpd		Gas well - Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

AUG 10 2007

ACCEPTED FOR RECORD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2810
				Kirtland	2968
				Fruitland	3362
				Pictured Cliffs	3674
				Lewis	3847
				Upper Cliffhouse	5243
				Cliffhouse	5478
				PT Lookout	5863
				Greenhorn	7823
				Dakota	7947

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde /Basin Dakota commingled well. DHC - 2423AZ

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Juanita FarrellDate 08/07/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.