

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.
NMSF-078767

6. INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 80' FNL & 1185' FEL
At top production interval reported below :
At total depth:

7. UNIT AGREEMENT NAME
RECEIVED
BLM
210 FARMINGTON NM

8 FARM OR LEASE NAME, WELL NO
ROSA UNIT #163B

9. API WELL NO
30-039-29921

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 NE/4 SEC 24-31N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

15 DATE
SPUDDED
05/14/07

16. DATE T D
REACHED
05/23/07

17 DATE COMPLETED (READY TO PRODUCE)
07/20/07

18 ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6308' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6092' MD

21. PLUG, BACK T.D., MD & TVD
6063' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5381' - 5968'

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DEPTH INTERVAL
RCVD AUG 14 07

27. WAS WELL CORED
OIL CONS. DIV.

28. CASING REPORT (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8", K-55 | 36# | 338' | 12 1/4" | 150 SX - SURFACE | |
| 7", J-55 | 23# | 3625' | 8 3/4" | 510 SX - SURFACE | |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---------------------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
| 4 1/2", 10.5#, J-55 | 3453' | 6085' | 165 SX | | 2-3/8", J-55, 4.7# | 6009' | |

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5381' - 5568' (Total of 35, 0.34" holes)

PLO: 5630' - 5968' (Total of 57, 0.34" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 5381' - 5568' | Fraced w/ 1550 bbls slickwater, 9990# 14/30 Lite Prop, 53 bbls slickwater & 3155# 20/40 brown sand |
| 5630' - 5968' | Fraced w/ 1661 bbls slickwater, 9990# 14/30 Lite Prop, 58 bbls slickwater & 2857# 20/40 brown sand |

33. PRODUCTION

| DATE OF FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | | | | WELL STATUS (PRODUCING OR SI) | |
|--------------------------|-----------------|--|------------------------------|-----------|-----------|-------------------------------|------------------------|
| 08/01/07 | | FLOWING | | | | PRODUCING | |
| DATE OF TEST | TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD 1 HRS | OIL - BBL | GAS - MCF | WATER - BBL | GAS-OIL RATIO |
| 07/20/07 | | 2" | | | 1050 | | |
| FLOW TBG PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | | OIL - BBL | GAS - MCF | WATER - BBL | OIL GRAVITY-API (CORR) |
| 0 | 3 | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY Craig Ward

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Rosa TITLE Sr. Production Analyst DATE August 2, 2007

ACCEPTED FOR RECORD

AUG 10 2007

FARMINGTON FIELD OFFICE

NMOC

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | NAME | TOP | | |
|-----------|-----|--------|-----------------------------|--|------|-------------------------|----------------|---------------------|
| | | | | | | NAME | MEASURED DEPTH | TRUE VERTICAL DEPTH |
| | | | | | | FRUITLAND COAL | 29268' | |
| | | | | | | PICTURED CLIFFS | 3347' | |
| | | | | | | LEWIS | 3591' | |
| | | | | | | HUERFANITO BENTONITE | 4140' | |
| | | | | | | CLIFFHOUSE | 5363' | |
| | | | | | | MENEFEE | 5407' | |
| | | | | | | POINT LOOKOUT | 5629' | |
| | | | | | | MANCOS | 6027' | |