

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other _____

2. Name of Operator

Burlington Resources Oil & Gas

3. Address

PO BOX 4289 Farmington NM 87401

3.a Phone No. (Include area code)

(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 685 FSL & 975 FEL Unit P Sec. 13 T25N R6W

At top prod. interval reported below

At total depth Same as above

14. Date Spudded

04/29/2007

15. Date T.D. Reached

05/05/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.
08/01/2007

18. Total Depth: MD 7100'

TVD 7100'

19. Plug Back T.D.: MD 7074'

TVD 7074'

20. Depth Bridge Plug Set: MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625J-55	24#	0	357'		350sx; 430cf	76 bbl	Surface	25 bbl
7.875	4.5 L-80	11.6#	0	7092'		1320sx; 1923cf	342 bbl	Surface	110 bbl

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6976'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	6850'	7040'	6850' - 6906'	0.34"	13	1 spf
B)			6960' - 7040'	0.34"	52	2 spf
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6850' - 6906'	Frac w/85Q slickfoam w/25,000# 20/40 brady sand.
6960' - 7040'	Acidize w/12 bbl 15% HCL & 24 bbl clay stablizer treated wtr followed by 12 bbl 15% HCLspot across upper dakota.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/01/2007	71hr	→		83 mcf				Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 1377	1388	→	0	1980mcf	30 bpd		Gas Well - Shut-in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20075. Lease Serial No.
SF-0 78884

6. If Indian, Allottee or Tribe Name

Unit or CA Agreement Name and no.
PM 4-22

8. Lease Name and Well No.

Canyon Largo Unit 254E

9. API Well No.

30-039-30014

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., on Block and

Survey or Area P Sec: 13 25N 6W

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6477'

ACCEPTED FOR RECORD

AUG 09 2007

FARMINGTON FIELD OFFICE

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	1915
				Kirtland	2078
				Fruitland	2351
				Pictured Cliffs	2519
				Lewis	2618
				Menefee	4111
				PT Lookout	4719
				Upper Gallup	5763
				Greenhorn	6644
				Dakota	6761

32. Additional remarks (include plugging procedure):

This is a single Basin Dakota well.

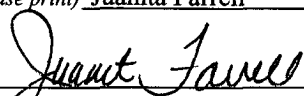
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 08/07/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.