

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other _____

2. Name of Operator **COLEMAN OIL & GAS, INC.**3. Address **P.O. DRAWER 3337, FARMINGTON NM 87401**3a. Phone No. (include area code)
505-327-0356

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1600' ENL 1600' FEL NMPM, LATITUDE 36.301697° LONGITUDE 107.968905°**

At top prod. interval reported below

At total depth

14. Date Spudded
12/09/200615. Date T.D. Reached
12/11/200616. Date Completed **06/22/2007**
☐ D & A ☒ Ready to Prod18. Total Depth MD **1120'**
TVD19. Plug Back T.D. MD **1066'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-55	24	0	140'	135.30'	105 Type 5	30.43	SURFACE	
7 7/8"	5.5" J-55	15.50	0	1120'	1109.20'	90 Sks Lite	25.29		
						90 Sks Reg	13.55	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1000'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) FRUITLAND COAL	956'	971'	956' - 971'	.42	60	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
956' - 971'	1000 gallons 7 1/2% FE ACID, 9,500 Gal 20# PAD. 2500# 40/70 Arizona, 65,000# 20/40 Brady with 24,377 gallons 20# gel.

RCVD JUL 16 '07
OIL CONS. DIV.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/22/2007	07/05/2007	24	→	0	6	120			ROD PUMP
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/8"	SI 30	5	→	0	6	120			PRODUCING WATER, VENTING GAS.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 12 2007

FARMINGTON FIELD OFFICE
BY **TL Sayers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	85'			
OJO ALAMO	85'	172'			
KIRTLAND	172'	788'			
FRUITLAND	788'	981'			
PICTURED CLIFFS	981'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on June 28, 2007.

B 8/15

33. Indicate which items have been attached by placing a check in the appropriate boxes:

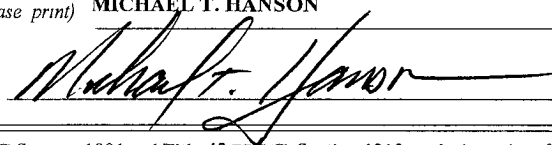
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature



Date 07/09/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.