

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit P (SESE) 1014' FSL, 1189' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO

DATE ISSUED

12 COUNTY OR  
PARISH

13. STATE

San Juan

New Mexico

15. DATE SPURRED

4/1/07

16. DATE T.D. REACHED

4/3/07

17. DATE COMPL. (Ready to prod.)

6/7/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 5868' KB 5880'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2185'

21. PLUG BACK T D, MD & TVD

2134'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1915' - 1944'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	649'	8 3/4"	surface; 227sx (291 cf)	31 bbls
4 1/2" J-55	10.5#	2177'	6 1/4"	TOC surface; 235sx (449cf)	5 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1986'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF

1944' - 1915' = 58 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1915' - 1944'

Pumped 1800 gal formic acid spearhead, 5000 gal 75Q

25# Linear sapced, 7468 gal 75Q N2/Formic Acid, follow

w/8000 75Q N2/25# X-Link pre-pad, 19800 75Q N2/25#

Linear foamed pad. Pumped 70000# 20/40 OOA Sand.

RCVD AUG 14 '07  
OIL CONS. DIV.

33. PRODUCTION  
DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
Unable to test well loaded with water	1						
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
159#				TLTM			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Fruitland Coal well.

Gas volumes to reported at a later date.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 8/7/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

AUG 09 2007

Ojo Alamo	398'	493'
Kirtland	493'	1346'
Fruitland	1346'	1948'
Pictured Cliffs	1948'	

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.  
Bn-Gry, fine grn, tight ss.

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Kirtland	493'
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Pic.Cliffs	1948'