

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 <hr/> WELL API NO. 30-045-34296 <hr/> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <hr/> State Oil & Gas Lease No.:
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name Northeast Blanco Unit
2 Name of Operator Devon Energy Production Company, L P		8. Well No 47M
3 Address of Operator 20 N. Broadway Oklahoma City, OK 73102		9. Pool name or Wildcat Basin Dakota
4 Well Location Unit Letter <u> C </u> <u>825</u> Feet From The <u> North </u> Line and <u> 1,730 </u> Feet From The <u> West </u> Line Section <u> 32 </u> Township <u> 31N </u> Range <u> 7W </u> NMPM <u> San Juan </u> County		
10 Date Spudded 7-3-07	11 Date T D. Reached 7-12-07	12 Date Compl. (Ready to Prod.) 7-22-07
13 Elevations (DF& RKB, RT, GR, etc) 6,382'		14 Elev Casinghead
15 Total Depth 8,153'	16 Plug Back T.D 7,943'	17 If Multiple Compl. How Many Zones? 2
18 Intervals Drilled By Rotary Tools X		Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 7,974' – 8,111', Dakota *Green Completion*		20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run Mud, CBL, Gyro Survey		22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
9 5/8"	32#	310'
7"	23#	3,700'
4 1/2"	11.6#	8,151'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26 Perforation record (interval, size, and number) 7,974' – 8,111', 0.34", 22 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,974' – 8,111' Pumped 49,511 gal Delta 200 w/54,167# 20/40 Ottawa sand. <div style="text-align: right; font-weight: bold;"> RCVD AUG2'07 OIL CONS. DIV. </div>
28 PRODUCTION		
DATE		DIST. 3
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30 List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		

b

Signature [Signature]

Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 7-26-07

E-mail Address: melisa.castro@divn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2371	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3029	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3451	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5396	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5445	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5729	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6128	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7083	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7814	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7972	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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