

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

2007 AUG 10 AM 11:22 NM - 013860 A

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No
2 Name of Operator BP America Production Company Attn: Cherry Hlava		6 If Indian, Allottee or tribe Name
3a Address P.O. Box 3092 Houston, TX 77253	3b Phone No (include area code) 281-366-4081	7 If Unit or CA/Agreement, Name and/or No BLM BLM HIGHTON NM
4 Location of Well (Footage, Sec. T, R., M., or Survey Description) 890' FSL & 1140' FWL SEC 23 T28N R08W		8 Well Name and No Russell LS 3
		9 API Well No 30-045-07242
		10 Field and Pool, or Exploratory Area Otero Chacra
		11 County or Parish, State San Juan County, New Mexico

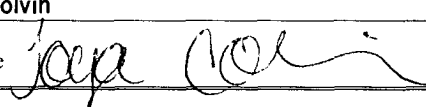
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully requests to T&A the MV & PC portion of said well and complete to the Otero Chacra formation by setting a CIBP @ 3700' and perforating the Chacra. It is BP's intent to flow test the Chacra for an extended period of time.

Depending on Chacra production, BP may request permission to Tri-Mingle said well at some future date. Please see attached procedure.

14 I hereby certify that the foregoing is true and correct Name (Printed/typed) Toya Colvin		RCVD AUG 14 '07	
Signature 		Title Regulatory Analyst	OIL CONS. DIV.
		Date 08/07/07	DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date AUG 13 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 USC, Section 1001 and Title 43 USC, Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I

1625 N French Dr , Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W Grand Ave , Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd , Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S St Francis Dr , Santa Fe, NM 87505
Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 58595

2007 AUG 10 AM 11:22
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PLM
210 FARRINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-07242	2 Pool Code 82329	3 Pool Name OTERO CHACRA (GAS)
4 Property Code 001000	5 Property Name RUSSELL LS	6 Well No 003
7 OGRID No 778	8 Operator Name BP AMERICA PRODUCTION COMPANY	9 Elevation

10. Surface Location

UL - Lot M	Section 23	Township 28N	Range 08W	Lot Idn	Feet From 890	N/S Line S	Feet From 1140	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12 Dedicated Acres 160.00	13 Joint or Infill	14 Consolidation Code	15 Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>	
	<p>E-Signed By: <i>Jaya Coe</i> Title: <i>Regulatory Analyst</i> Date: <i>8/7/07</i></p>	
	SURVEYOR CERTIFICATION	
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p>		
<p>Surveyed By: Previously Filed Date of Survey: Certificate Number:</p>		

Russell LS 3 Payadd Procedure
Sec 23, T28N, R8W
API #: 30-045-0724200

1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 4712'. Visually inspect tubing while POOH.
4. TIH with bit and scraper for 5 1/2" casing to 4000'.
5. Set CBP @ 3700'
6. Load hole with 2% KCL water to PC perforations at 2328'-2432'.
7. Run RST and CBL log.
8. TIH with packer and set inside the 5 1/2" liner at 2600' and test liner to 2500 psi. POOH
9. Perforate using 3-1/2" casing guns (2 SPF 120 deg phasing) with Schlumberger's select-fire charge in the Chacra Zone approximately 3250'-3450' (Depths to be determined after evaluation of RST Log.)
10. Run 3 1/2" x 2 7/8" fracture treatment string and set frac packer at 2500'. Test fracture treatment string to 8000 psi.
11. RU frac equipment. Use BJ AquaStar System 175,000# and 70% Q N2 foam in fracture stimulation.
12. Frac Chacra according to pump schedule.
13. Flowback frac fluid immediately.
14. TIH with tubing and notched collar. Cleanout fill to 3500'. Blow well dry.
15. Pick up production pacer for 5 1/2" liner and RIH and set at 3000'
16. Test Chacra Zone for 8 hours.
17. If test is satisfactory well will be flowed to sales and rig moved off location for production evaluation of the Chacra..
18. ND BOP's. NU WH. Test well for air. Return well to production.

Russell LS 3

Sec 23M, T28N, R8W

API # 30-045-07242

GL 5910'

History

Completed as PC/MV dual in 8/53
Commingle 2/96 added Menefee

Picture Cliff Perforations

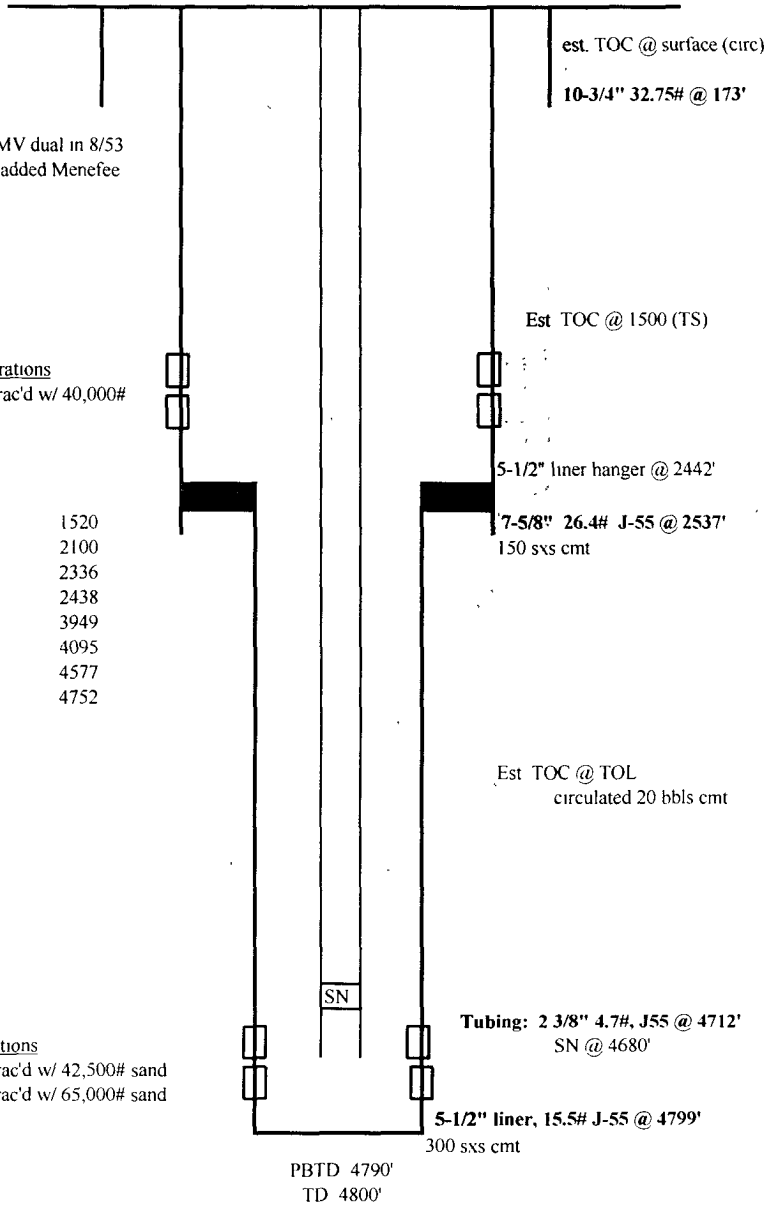
2328-2432' 2spf Frac'd w/ 40,000#

Formation Tops

Kirtland Shale	1520
Fruitland	2100
Pictured Cliffs	2336
Lewis Shale	2438
Cliffhouse	3949
Menefee	4095
Point Lookout	4577
Mancos Shale	4752

Mesaverde Perforations

4009-4397' 2spf Frac'd w/ 42,500# sand
4576-4726' 2spf Frac'd w/ 65,000# sand



NOTES:

updated 3/21/07 ADB