

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

5 Lease Serial No
NMSE-080244 **AM 11: 26**

6 If Indian, Allottee or tribe Name
RECEIVED

7 If Unit or C/A Agreement Name and/or No
210 FARMINGTON NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No

RIDDLE 1M

2 Name of Operator

BP AMERICA PRODUCTION COMPANY

9 API Well No.

30-045-33341

3a Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No (include area code)

281-366-7148

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 2155' FWL; SEC 21 T30N R09W

11 County or Parish, State

SAN JUAN, NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other **Add MV**

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Reference Sundry Dated 8/2/07

08/01/07 TIH w/ 3.125" gun & PERF Point Lookout: 4,850' -4,865'; 4,865' - 4,880'; 4,880' - 4,897'; 4,897' - 4,914'; 4,914' -4,931'; 4,931' - 4,948'; 4,948' -4,965'; 4,965' - 4,982'; 4,982' - 4,999'; 4,999' - 5,016'; 5,016' - 5,033'; 5,033' - 5,050' @ 1 Shot per 2'. TOH

08/02/07 Frac Point Lookout w/ 2% KCL 58,316 GAL; 500 GAL 15% HCL Acid; 115,250 lbs 20/40 Brady Sand. TIH, set Composite Flow Thru Frac Plug @ 4835'. TIH w/ 3.125" gun, PERF MENEFE: 4,625' - 4,641'; 4,641' - 4,657'; 4,657' - 4,673'; 4,673' - 4,689'; 4,689' - 4,705'; 4,705' - 4,721'; 4,721' - 4,737'; 4,737' - 4,753'; 4,753' - 4,769'; 4,769' - 4,785' @ 1 Shot per 2'.

08/03/07 Frac Menefee w/ 58,007 GAL 2% KCL; 500 GAL 15% HCL Acid; 118,250 lbs 20/40 Brady Sand

Request permission from NMOCD to produce well without tubing. WELL SHUT IN W/O C-104 APPROVAL.

RCVD AUG 16 '07

4 I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Toya Colvin

Title **Regulatory Analyst**

Signature

Date **08/07/07**

**OIL CONS. DIV.
DIST. 3**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 14 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/20