

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting:
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/3/2007

API No. 30-045-34152

DHC No. DHC2543AZ

Lease No. SF-079047

Well Name

SAN JUAN 32-8 UNIT

Well No.

#18

Unit Letter
N

Section
11

Township
T031N

Range
R008W

Footage
1070' FSL & 1721' FWL

County, State
San Juan County,
New Mexico

Completion Date

7/16/07

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1188 MCFD

PERCENT

48%

CONDENSATE

PERCENT

48%

DAKOTA

1287 MCFD

52%

52%

2475

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 14 '07
OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

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8-3-07

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NMOES
8