Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004
District II	OIL CONSERVATION DIVISION			3	0-045-34253
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & C	FEE Z
1220 S. St. Francis Dr., Santa Fe, NM				6. State Off & C	das Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					McCord
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other					#103
2. Name of Operator Purlimeter Programmes				9. OGRID Num 14538	ber
Burlington Resources 3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289					ruitland Coal
4. Well Location					
Unit Letter P: 1175 feet from the South line and 760 feet from the East line					
Section 22 Township 30N Range 13W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5701'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON	۷ 🗆	SUB REMEDIAL WOR	SEQUENT RE	EPORT OF: ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.⊠ PLUG AND ☐ ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:			OTHER: Spuc	d Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
8/14/07 MIRU MOTE 211. Spud					
& C casing set @ 398'. RU to cement. 8/14/07 pumped pre-flush of 10 bbls H2O spacer. Pumped 125 sx(149cf-26bbls) Type 5 Cement w/2% CaCl2, & .25 #/sx Cello-Flake. Dropped plug & displaced w/13 bbls H2O. Circ 13 bbls cement tosurface.					
RD & RR and equipment, dig cel		F8			
PT will be conducted by drilling rig and results shown on next report. RCVD AUG 16 '07 PT will be conducted by drilling rig and results shown on next report.					
r 1 will be conducted by drilling	ing and results shown (ni next re	port.		OIL CONS. DIV. DIST. 3
I hereby certify that the information					
grade tank has been/will be constructed or	_	guidennes [, a general permit [or an (attached) after	native OCD-approved pian □.
SIGNATURE Many WN	Couve	TITLE R	egulatory Technici	an DATE _	8/15/07
Type or print name Tracey N	I. Monroe E-mail	address:	tmonroe@br-inc.co	om Telephone N	No. 505-326-9752
(This space for State use),					
1/.//			outy Oil & Gas		AUG 2 0 2007
APPPROVED BY 7. V M/2 Conditions of approval, if any:	nueva	TITLE	District #	<u> </u>	DATE