

Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-045-34298	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit	
8. Well Number #25A	
9. OGRID Number 217817	
10. Pool name or Wildcat Blanco Mesa Verde/Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter I : 1480 feet from the South line and 1050 feet from the East line
Section 36 Township 32N Range R7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6556'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD AUG 17 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 7/30/07

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE District #3 DATE AUG 20 2007
Conditions of approval, if any:

7/16/07 MIRU Aztec 711. NU. PT casing to 600# - test failed. RIH w/8 3/4" bit, TOC found @ 202'. RIH w/packer, test casing @ 131', 194' 600# 30/min - good test, 194' - 227' 200# leak off in 5 min.

7/16/07 Called OCD-Charlie Perrin with PT failure. Received verbal permission to D/O shoe track and proceed with drilling.

7/16/07 RIH w/8 3/4" bit, drilled ahead, tagged cement @ 196'. Drilled ahead to 3792' intermediate. Circ hole. RIH 89 jts 7" 20# J-55 Casing set @ 3784'. RU to cement. 7/22/07 pumped pre-flush of 10 bbls FW/10 bbls Mud clean/10 bbls FW. Pumped Scavenger 20 sx (60cf-11bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LMC-1, .4% FL-52, 8% Bentonite, % .4% SMS. **Lead-** Pumped 500 sx(1065cf-189bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, 8% Bentonite, & .4% SMS. **Tail-** pumped 90 sx(124cf-22 bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52A. Dropped plug & Displaced w/152 bbls FW. Bumped plug to 1288#. No cement to surface. Temp survey for 8 hours after plug down.

7/23/07 Called OCD- Charlie Perrin to notify of no circulation of cement. 7" casing set @ 3775' (projected). 700# lift pressure at end of run. PC @ 3379', FC @ 2956', Kirtland @ 2538', Ojo @ 2420', Noci @ 805'. Request to run a temperature survey at 11:00 PM. Verbal approval given to run temp survey. 12:00PM temp survey showed TOC @ 700'. Called OCD- Charlie Perrin requested copy of log for review. 3:36 PM Review of temp survey by OCD showed surface casing did not circ to surface. Perf @ 650' or lower- circulation must reach surface. Unable to verify if cement went around the shoe. OCD to be called when cement job is scheduled. Cement to be pumped @ approximately 9:00 PM. If cement reaches surface, OK to proceed by Charlie Perrin- OCD. 7/24/07 12:30 AM Circ. 14 bbls cement to Surface.

7/23/07 Ran temp survey, FOC @ 700'. Test casing to 1500# 30/min. Perf casing @ 648'. Pumped 201 sx(281cf-50bbls) Type III Cement w/3% CaCl₂. Circ 14 bbls cement to surface. WOC.

7/24/07 PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement, tagged @ 3773'. Drilled ahead to 8194' (TD) TD reached on 7/27/07. Circ hole. TIH w/191 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8190' RU to cement. 7/27/07. Pumped pre-flush of 10 bbls GW/2 bbls FW. Pumped Scavenger 10 sx(31cf- 6 bbls) Premium Lite FM HS Cement w/.25 #/sx Cello-Flake, .3% CD-32, 1% FL-52A, 6.25 #/sx LCM-1. **Tail-** pumped 320 sx(634cf-113bbls) Premium Lite FM HS Cement w/.25 #/sx Cello-Flake, 3/10% CD-32, 6.25# LCM-1, 1% FL-52A. Dropped plug & displaced w/94 bbls FW. Bumped plug w/1400#. RD RR 7/28/07.

PT and TOC will be conducted by the completion rig, results will be shown on next report