

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No.

NMSF 078925  
2007 AUG 12 12:07  
6 If Indian, Allottee or Tribe Name

RECEIVED

7 If Unit or CA/Agreement, Name and/or No.  
Canyon Largo Unit

8 Well Name and No.  
Canyon Largo Unit 437

9 API Well No.  
30-039-29640

10 Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
Rio Arriba County, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Huntington Energy, L.L.C.**

3a Address  
908 N.W. 71st St., Oklahoma City, OK 73116

3b Phone No. (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW Lot L, 1450' FSL & 800' FWL  
Sec 25, T24N-R6W NMPM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. proposes to recompleate the above referenced well from the Basin Dakota to the Basin Mancos. Well survey, procedure/operations, wellbore diagrams, surface use plan and map are all attached for approval.

RCVD AUG 10 '07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

*Catherine Smith*

Date

07/31/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Original Signed: Stephen Mason

Title

Date

AUG 09 2007

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*Submit updated plat*

NMOCD

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2007 AUG -6 PM 12:07

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-29640		*Pool Code 97232	*Pool Name Basin Mancos
*Property Code 32660	*Property Name CANYON LARGO UNIT		*Well Number 437
*GRID No. 208706	*Operator Name HUNTINGTON ENERGY, LLC		*Elevation 6562'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24-N	6-W		1450	SOUTH	800	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 160			*Joint or Infill		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>FD. 3 1/4" B.C. 1964 B.L.M.</p> <p>2641.5' (M)</p> <p>800'</p> <p>N 0-20-18 W</p> <p>1450'</p> <p>LAT. 36°16.8332' N (NAD 27) LONG. 107°25.5387' W (NAD 27)</p> <p>FD. 3 1/4" B.C. 1964 B.L.M.</p> <p>S 89-48-01 E 2655.6' (M)</p> <p>FD. 3 1/4" B.C. 1964 B.L.M.</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Catherine Smith</i> Signature Catherine Smith Printed Name Regulatory Title 7/30/2007 Date</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DATE OF SURVEY: MAY 2005 Signature of Registered Professional Surveyor: <i>JOHN A. VUKONICH</i> 14831 1405 REGISTERED PROFESSIONAL SURVEYOR Certificate Number</p>
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# Huntington Energy, L.L.C.

908 N.W. 71 ST.  
Oklahoma City, OK 73116  
(405) 840-9876 & Fax # (405) 840-2011

## Canyon Largo Unit 437

Sec 25-24N-6W  
Rio Arriba County, NM  
API #30-039-29640

TD: 6815'

Current perfs: Dakota: 6286'-6498' 62 holes

Production Csg: 4½" 11.6# N-80 & P-110; set @ 6814' (max psi - 6000 psi)

Tubing: 2 3/8" 4.7# J-55 @ 6393'

Proposed Perfs: Gallup Stg 1 5476-5480', 5512-5517', 5521-5530' 2 spf,  
36 holes, 18 ft.  
Stg 2 5305-5308', 5324-5326', 5330-5334', 5339-  
5342', 5346-5348', 5380-5402', 5411-5416',  
2 spf, 82 holes, 41 Ft

### Procedure:

1. MIRU WOR. ND wellhead. NU BOP. Set flowback tank.
2. POOH with 2 3/8" tubing. Please note condition of all. Install Frac valve.
3. RIH with CIBP and set at 6250'. Dump bail <sup>35</sup>~~10~~' cement on plug. Load hole with 2% KCL and Test to 3000 psi.
4. Perf Gallup using 3 1/8" HSC csg gun firing premium charges, 2 spf, as follows: 5476'-5480', 5512'-5517', 5521'-5530', 18 ft, 36 holes. (Basin Wireline)
5. RU Frac Company and frac as follows: 30,000 gals 20# foam frac carrying 40,000 lbs 20/40 white sand and 8,000 lbs 20/40 curable resin sand pumped at 35 bpm at max 5600 psi.
6. Flush with 20# gel to top perf. Obtain ISIP. Rig up Basin Wireline, RIH and set composite 4 1/2" flow thru plug @ 6250'.
7. Perforate the Second stg firing premium charges 2 spf, as follows: 5305-5308', 5324-5326', 5330-5334', 5339-5342', 5346-5348', 5380-5402', 5411-5416', 41 ft, 82 holes.
8. RU Frac Company and frac as follows: 50,000 gals 20# foam frac carrying 72,000 lbs 20/40 white sand and 18,000 lbs 20/40 curable resin sand pumped at 35 bpm at max 5600 psi.

9. Shut in frac for 2hrs. Begin flowback adjusting chokes to maximize fluid recovery. Report results.
10. MIRU WOR and RIH with bit; pump off bit sub, SN, 2  $\frac{3}{8}$ " tubing and land at 5450'. Flow well as required. RD & rel WOR & all equip. Turn to production.

*Current*  
NW SW Sec 25-24N=6W  
Rio Arriba County, New Mexico  
1450 FSL 800 FWL

Mancos Completed:

GR 6578'

Dakota Perfs: 6512'-6540'

TOC: Surface

Proposed CIBP @ 6250'

Cmt Retainer @ 6509'

4 1/2" 11.6# P-110 & N-80 csg @6814'

**TD6815'**

# Canyon Largo 437

*Current*

NW SW Sec 25-24N=6W  
Rio Arriba County, New Mexico  
1450 FSL 800 FWL

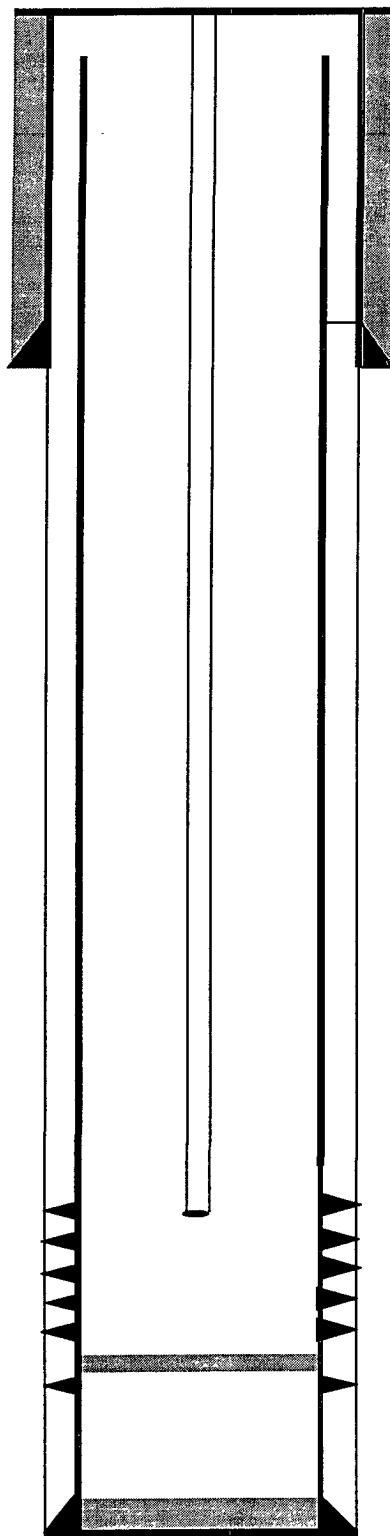
API: 3003929640

Today's Date: July 29, 2007

Spud: June 2, 2006

Completed: July 7, 2006

GR 6578'



8 5/8" 24# surf csg @ 340'

TOC: Surface

Current Dakota Perfs:

6286-88, 6300-07, 6373-81,  
6460-61, 6488-98 (62 .41" holes)

Dakota Perfs: 6512'-6540'

Cmt Retainer @ 6509'

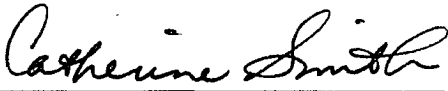
4 1/2" 11.6# P-110 & N-80 csg @ 6814'


TD6815'

*Huntington Energy, L.L.C.*  
Canyon Largo Unit #437  
Multi-Point Surface Use Plan

1. Existing Roads – Refer to Map. Existing roads used to access the proposed Location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map.
2. Planned access Road – Refer to Map. No new access road will be needed.
3. Location of Existing Wells – Refer to Map.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
  - a. On the Well Pad – Refer to Plat No. 1, anticipated production facilities plat.
  - b. Off the Well Pad – Anticipated pipeline facilities as shown on the attached plat from El Paso Field Services.
5. Location and Type of Water Supply – Water will be hauled by truck for the proposed project and will be obtained from Gonzales Mesa Water Well #1 located SE Section 3, T-25N, R-6-W, New Mexico.
6. Source of Construction Materials – If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials – All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. Waste minimization techniques will be used to reduce completion waste volumes. Liquids flowed from well will be gathered in a flowback tank & hauled to disposal. Not reserve pit will be required. The location clean-up will commence once well is first delivered via sales line. All frac tanks & flowback tanks will be emptied and removed. All waste will be removed.
8. Ancillary Facilities – None anticipated.
9. Wellsite Layout – Refer to the location diagram and to the wellsite cut and fill diagram
10. Plans for Restoration of the Surface – After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership – Bureau of Land Management
12. Other Information – Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.

13. General Manager Compliance – Huntington Energy, L.L.C., 908 N.W. 71<sup>st</sup> St., Oklahoma City, OK 73116, telephone (405) 840-9876. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Huntington Energy, L.L.C. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Regulatory Supervisor

  
Date



107°27.000' W

107°26.000' W

NAD27 107°25.000' W

**HUNTINGTON ENERGY, LLC**  
**CANYON LARGO UNIT No. 437**  
**SW/4 SEC. 25. T24N. R6W. N.M.P.M.**  
**RIO ARriba COUNTY, NEW MEXICO**

1450 FSL 800 FWL

364 FEET NEW B.L.M. ACCESS

**CANYON LARGO UNIT #437**

LAT. 36-16.8332 N (NAD 27)

LONG. 107-25.5387 W (NAD 27)

364 FEET NEW ACCESS