

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires November 30, 20001a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2 Name of Operator

BP America Production Company Attn: Toya Colvin

3 Address

P.O. Box 3092

Houston, TX 77253

3a Phone No (include area code)

281-366-7148

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 700' FNL & 2155' FWL

At top prod. Interval reported below

At total depth SAME AS ABOVE

14 Date Spudded

11/10/2006

15 Date T D Reached

2/15/2007

16 Date Completed



D & A



Ready to Prod

8/3/2007

18 Total Depth MD

7330'

TVD

19 Plug Back T D MD

5500'

TVD

20 Depth Bridge Plug Set MD

5500'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?



No



Yes (Submit analysis)

Was DST run?



No



Yes (Submit report)

Directional Survey?



No



Yes (Submit report)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32.3#	0	238'		68		0	
8 3/4"	7" J-55	20#	0	3041'		375		0	
6 1/4"	4 1/2" P-110	11.6#	0	7328'		356		2250'	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) CLIFF HOUSE	4350'	4470'	4350' & 4470'	3.125		
C) MENESEE	4625'	4785'	4625' - 4785'	3.125		
B) POINT LOOKOUT	4850'	5050'	4850' - 5050'	3.125		

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4625' - 4785'	Frac w/ 58,007 GAL 2% KCL; 500 GAL 15% HCL Acid; 118,250 lbs 20/40 Brady Sand
4850' - 5050'	Frac w/ 2% KCL 58,316 GAL; 500 GAL 15% HCL Acid; 115,250 lbs 20/40 Brady Sand

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A	8/5/07	24	→	trace	4000	trace			Flow
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"		275#	→						SHUT IN W/O C-104 APPROVAL

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

ADVERTISED FOR RECORD

AUG 14 2007

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Lewis Shale	2966'
				Navajo City	3494'
				Chacra Otero	3745'
				Cliffhouse	4229'
				Menfee	4529'
				Pt Lookout	4936'
				Mancos	5314'
				Greenhorn	6973'
				Graneros	7024'
				Dakota	7065'
				Paguate	7175'
				Upper Cubero	7205'
				Lower Cubero	7230'

32 Additional Remarks (including plugging procedure)

33 Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd)

2 Geologic Report

3 DST Report

4 Directional Survey

5 Sundry Notice for plugging and cement verification

6 Core Analysis

3 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Toya ColvinTitle Regulatory Analyst

Signature

Date 8/7/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.