

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No
ROSA UNIT #186

9. API Well No.
30-039-30160

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1660' FNL & 930' FWL, SW/4 NW/4 SEC 27-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08-02-2007 Drilling 14 3/4" surface from 84' to 200'. Circ & survey @ 165'. Drlg ahead 14 3/4" surface from 200' to 325' (TD surface hole @ 1200 hrs, 8/1/07). Circ hole clean, POOH w/ BHA break bit & LD shock sub. RU csg crew, RIH w/ 8 jts, 10 3/4", 40.5#, K-55, ST&C csg, land @ 315', RD casers, RU cementers, test lines 3500 psi & cmt as follows; pump 20 bbl water spacer, pump 314 sxs (444 cu.ft.) 14.5 ppg + Type III cmt + 2% Calcium chloride + 1% Pheno Seal + 60.3% FW, drop plug & displace w/ 27 bbl water @ 25 BPM. Bump Plug w/ 390 psi, test float, ok, PD @ 18:00 hrs on 8/1/07, 30 bbls cmt circulated to surface (TOC on surface csg @ surface). WOC, back out & LD landing jt, MU 1' extension nipple & 10 3/4" csg head. NU BOP's & chk manifold.

08-03-2007 Finish NU BOP & choke manifold. Test BOP, choke manifold, pipe & blind rams to 2000 psi high & 250 low, test Kelly & csg 1500 psi from 30 min, all good test. MU 9 7/8" bit & 8" MM & RIH on 6" DC's to 275', insert float. Drill insert float & cmt from 275' to 315', CO rat hole to 325', restrung Geolygraph line. Drill ahead 9 7/8" intermediate hole from 325' to 337', plug flow line w/ cavings, PU into csg, clear flow line, cond mud & circ. Drill ahead 9 7/8" intermediate hole from 337' to 392'.

RCVD AUG 14 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 7, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 13 2007

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD