

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION
TO DRILL" for permit for such proposals

5. Lease Designation and Serial No

NMSE-078765

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8 Well Name and No.
ROSA UNIT #25B

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-045-34267

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10 Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
580' FNL & 495' FEL, NE/4 NE/4 SEC 16-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Change of Plans
X Subsequent Report	Recompletion New Construction
	Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut-Off
Final Abandonment	Altering Casing Conversion to Injection
	Other <u>Set surface csg</u> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-28-2007 Rotary drill 12 1/4" surface hole from 200' to 350' (TD surface hole @ 1030 hrs, 7/28/07). Circ hole clean, cond mud to 200 plus vis. Pull surface BHA out & stand back in derrick. RU casers run 9 5/8" surface csg & land shoe @ 336', guide shoe + 1 jt csg + insert float + 6 jts csg, length of 9 5/8" csg string = 223.69' + 12.50' landing jt = 336' shoe depth, landed 7/27/07 @ 14:30 hrs, 7 jts, 36#, K-55_LT&C, Range 3, CECH csg = 222.69', good csg job, RD casers. RU cementers, circ csg @ lower vis, cmt 9 5/8" surface csg @ 336' shoe depth, sgle slurry cmt job, 10 bbls FW spacer; 180 sxs (254 cu.ft.) Type III cmt + 2% CaCl-2 + 1% Phenoseal + 29 bbls FW = 45 bbls, slurry @ 14.5 ppg. Displace w/ 22.6 bbls FW @ 80 psi; bump plug to 160 psi release psi, check float, good hold, press up to 100 psi & SI csg, PD @ 16:30 hrs, 10 bbls cmt returns to surface, good cmt job. RD & release cementers, 9 5/8" surface csg cmted 7/27/07 @ 16:30 hrs. WOC, prepare to NU BOP, NU BOP w/ all related lines & equip, test BOP w/ all related lines & equip, testing will be done @ 250 psi for 5 min on low test, 2000 psi for 10 min on high test & csg tested @ 1500 psi for 30 min.

RCVD AUG 14 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr Production AnalystDate August 1, 2007

(This space for Federal or State office use)

Approved by _____

Title

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC