

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No BIA 14-20-604-62
2 Name of Operator XTO Energy Inc.		6 If Indian, Allottee or Tribe Name 2007 JUL 24 PM 1:40 UTE MOUNTAIN UTE
3a Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b Phone No (include area code) 505-324-1090	7 If Unit or C/A Agreement, Name and/or No N/A BLM 210 FARMINGTON
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880' FNL & 1295' FWL SEC 35E-T32N-R14W		8 Well Name and No UTE INDIANS A #49
		9 API Well No 30-045-34288
		10 Field and Pool, or Exploratory Area UTE DOME PARADOX
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE CSG & CEMENT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plans to make changes to the drilling program per the attached document.

RCVD AUG 14 '07

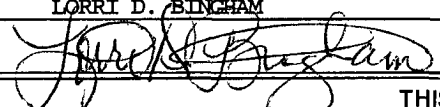
OIL CONS. DIV.

DIST. 3

RECEIVED

JUL 30 2007

Bureau of Land Management
Durango, Colorado

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
		Date 7/23/07
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by (S) DAN RABINOWITZ	ACTING MINERALS STAFF CHIEF	Date AUG 10 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

B NMOCD



John Egelston/FAR/CTOC
07/20/2007 10:31 AM

To Lorri Bingham/FAR/CTOC@CTOC
cc
bcc
Subject Ute Indians A #49

2007 JUL 24 PM 1:40

RECEIVED
BLM
210 FARMINGTON NM

Lorri,

Would you mind filing this sundry on this well?

Surface Casing: 9.625" casing to be set at 850' in a 12-1/4" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-850'	850'	36.0#	J-55	ST&C	2020	3520	394	8.921	8.765	4.97	8.656	12.88

Cement:

LEAD:

±196 sx of Premium Lite FM (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.1 ppg, 2.13 ft³/sk, 11.29 gal wtr/sx.

TAIL:

100 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 15.2 ppg, 1.28 ft³/sk, & 5.77 gal wtr/sk.

Take care,

John Egelston
Drilling Engineer
XTO Energy
Ofc: 505.564.6734
Fax: 505.566.7927
Mob: 505.330.6902