## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

District I 1625 N French Dr., Hobbs, NM 88240 District.II 1301 W Grand Avenue, Artesia, NM 88210

District III

Date

8/10/07

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505													
District IV 1220 S St Francis Dr , Santa Fe, NM 87505  AMENDED REPORT													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name a		· 2 OGRID N				umber							
XTO ENERGY INC.						ļ <u>.</u>				5380			
2700 FARMII		<sup>3</sup> Reason				n for Filing Code/Effective Date							
FARMINGION, NM 87401										NEW DRILL			
4 API Number <b>30-0</b>			5 Pool Name						<sup>6</sup> Pool Code				
	<u>4</u> 5-33	778	ANGEL PEAK GALLUP							02170			
7 Property Code			8 Property Name							9 Well Number			
10	35 <u>854</u>	т	CA MCADAMS D						<u> </u>	#2G			
	II. Surface Location  UL or lot no Section Township			Lot. Idn	T Feet 1	from the	North/S	outh Line	Feet from the	the East/West line County			
			Range	Lot. Iun	1	i						·	
A 11	<u>20</u> Botto		10W		.1	930 NORTH			1307		\ST	SAN JUAN	
UL or lot no Section Township			Range Lot Idn Fee			from the	North/S	outh Line	Feet from the	East/V	Vest line	County	
12 Lse Code	<sup>13</sup> Prod	ucing Method Co	ode 14 Gas	Connection Date	e 15	C-129 Permit Number		er 16	C-129 Effective	e Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil and		<del></del>		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		20 000		Fa. 0/0	27				
Transporter 19 OGRID		Transporter Name and Address			20 POD 21 O/			POD ULSTR Location and Description					
151618	E	NTERPRISE E	TELD SERVICES					G	DAUD AUG 12		IC 12'07		
	P(	D BOX 1492							RCVD AUG 13 '07 DIL CONS. DIV.				
	79978												
9018		LANT REFINE				0					DIS	r. 3	
50 ROAD 4990 BLOOMFIELD, NM 87413													
0.00.00.00.00.00.00.00.00.00.00.00.00.0						<u> </u>	(0.10.10.10.10.10.10.10.10.10.10.10.10.10						
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***************************************	****			**		*******	******						
IV. Produce		ter					mp. I						
<sup>23</sup> POD					24	4 POD ULS	TR Locati	on and Des	cription				
X7 XX7 11 C													
V. Well Cor			ady Date	27	TD	28 PBTD			29 Perforations 30		30	DHC, MC	
·		6819'			6751'			5605' - 5789' AZT-26			*		
1/20/07 8/6/07		<sup>32</sup> Casing & Tubing Size			33 Depth Set			1 3603.		<sup>4</sup> Sacks C			
12-1/4"			0.5/	8" 24# 0		385'					25	0	
										250 1075			
7-7/8"			5-1/2" 15.5# J-5			6798'				10/5			
VI. Well Te	st Dat	<u>_</u>	2-3/8" 4.7# J-55			5872 '							
35 Date New Oil		36 Gas Delivery Date		37 Test Da	ate	38 Test Le		ih T	39 Tbg Pressure		40 Csg Pressure		
				8/6/0	7		3 HRS					175	
41 Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water		<sup>44</sup> Gas			<sup>45</sup> AOF		<sup>46</sup> Test Method		
3/8"		0		0			72/D				FLOWINIG		
47 I hereby certify complied with and	that the i	rules of the Oil C	Conservation  above is tru	Division have bee	67 OIL CONSERVATION DIVISION								
best of my knowledge and tener													
	MI	My July	and		Mark Len 8-23-07								
IORRI D. BINGHAM							Title SUPERVISOR DISTRICT # 3						
Title:							Approval Date AUG 2 4 2007						
REGULATORY COMPLIANCE TECH Email													
Lorri bind	12m@s+	cenerar co			{				,				

plat for Ballup

Phone 505-324-1090