

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

SF 079010 ✓

6 Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

Devon Energy Production Company, L.P.

3a Address

20 N. Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-552-7917

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1,210' FNL &amp; 410' FWL, NW NW, Unit D, Sec. 26, T31N, R7W

BHL - 1,614' FNL &amp; 1,718' FWL, SE NW, Unit F, Sec. 26, T31N, R7W ✓

7 If Unit or CA/Agreement, Name and/or No  
Northeast Blanco Unit ✓

8. Well Name and No.

NEBU 306M ✓

9. API Well No.

30-045-34128 ✓

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde ✓

11. County or Parish, State

San Juan, NM ✓

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A 4 1/2" CFP was set at 6,040' on 6/24/07, the above well was perforated from 5,769' to 6,027' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 39 holes. On the same date the well was fracture treated with 104,371 gal Delta 200 with 92,787# 20/40 BASF sand. The average rate was 47 bpm, average pressure 2394 psi.

A 4 1/2" CFP was set at 5,720' on 6/29/07 the above well was perforated from 5,535' to 5,699' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 34 holes. On the same date the well was fracture treated with 112,893 gal FR26 with 53,391# 20/40 BASF sand. The average rate was 26 bpm, average pressure 3509 psi.

ACCEPTED FOR RECORD

JUL 24 2007

FARMINGTON FIELD OFFICE  
BY T. Salys14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Melisa Castro

Title Senior Staff Operations Technician

Signature

Date

July 18, 2007

RCVD AUG 23 '07  
OIL CONS. DIV.  
DIST. 3

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON

NMOC D 88