Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5	Least Sepial No. SF079003 15 - 3 CM
6	If Indian, Allottee or Tribe Name: 31

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SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well Oil Well	Northeast Blanco Unit : A.M. 8. Well Name and No.			
Name of Operator Devon Energ	9. API Well No.			
a Address 20 N. Broadway, Oklahoma Ci	area code)	30-045-34299 10 Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec.,	S Los Pinos FS Pictured Cliffs			
SL - 860' FNL & 1,075' FWL, BHL - Same	11 County or Parish, State Sam Juan, NM			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION '	TYPE OF ACTION			
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Production State Reclamation Recomplete Temporarily Abs. Water Disposal	Well Integrity Other
13 Describe Proposed or Complete	ed Operation (clearly state all perti	nent details, including estir	nated starting date of an	y proposed work and approximate duration thereof

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/28/07 the above well was perforated in the Pictured Cliffs zone from 3,290' to 3,3 \$\frac{1}{9}5\$' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 20 holes. On the same date the well was fracture treated with 109,477 gal Delta 140 with 2002 sx 20/40 Brady sand. The average rate was 30.5 bpm, average pressure 1658 psi, and the final frac gradient was 0.76 psi/ft.

RCVD AUG 23 '07 OIL CONS. DIV.

DIST. 3

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)								
Melisa Castro /	Senior Staff Operations Technician							
Signature Da	te Augu	ust 6,2007						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title	Date						
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers States any false, fictitious or fraudulent statements or representations as to any matter with	on knowingly and v	villfully to make to a Scriper 12 months in City						

(Instructions on page 2)

FARMINGTON S

AUG 1 4 2007
FARMINGTON FIELD OFFICE

