

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other <u>207 AUG 14 PM 2:43</u>		5 Lease Serial No. NMM 28277							
b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Sidetrack Workover</u>		6 If Indian, Allottee or Tribe Name							
2. Name of Operator Energizer Resources Corporation		7. Unit or CA Agreement Name and No.							
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Arboles 20A #1R							
3a. Phone No. (include area code) 505.325.6800		9. API Well No. 30-039-27453							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1490' FSL, 790' FWL (L) NW/SW At top prod. interval reported below 1589' FSL, 1249' FWL At total depth 1939' FSL, 2526' FWL		10. Field and Pool, or Exploratory Basin Fruitland Coal							
14 Date Spudded 10/09/03		11. Sec., T., R., M., or Block and Survey or Area L - Sec. 20, T32N, R04W NMM							
15. Date T.D Reached 07/22/07		12. County or Parish Rio Arriba							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/22/07		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 7405' GL									
18. Total Depth. MD 5831' TVD		19. Plug Back T.D.: MD 5831' TVD							
20. Depth Bridge Plug Set: MD TVD									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) none		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3#		226'		175 sks			206 cu.ft.-circ.
8.75"	7"	23#		4137'		700 sks			1308 cu.ft.-circ.
6.25"	5.5"	16#	3810'	4264'		none			
6.25"	4.50	11.6#	3813'	5800'		none			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	3811'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Fruitland Coal	4460'	5754'							
B) Sidetrack	MD	MD							
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material					RCVD AUG 23 '07			
	none					OIL CONS. DIV.			
	Need Deviation survey					DIST. 3			
28. Production - Interval A									
Date First Produced 11/14/03	Test Date NO TEST	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
ACCEPTED FOR RECORD									
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method AUG 21 2007
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	3510'
				Kirtland	3635'
				Fruitland	3955'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 08/13/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.