

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2 Name of Operator **COLEMAN OIL & GAS, INC.**3 Address **P.O. DRAWER 3337, FARMINGTON NM 87401**3a. Phone No (include area code)  
**505-327-0356**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1145' ENL 1405' FEL NMPM, LATITUDE 36°19'57" LONGITUDE 107°52'43"**

At top prod interval reported below

At total depth

14 Date Spudded  
**12/17/2006**15 Date T.D. Reached  
**12/20/2006**16 Date Completed **08/10/2007**  
☐ D & A ☒ Ready to Prod.18 Total Depth: MD **1896'**  
TVD19 Plug Back T.D.: MD **1846'**  
TVD20 Depth Bridge Plug Set: MD  
TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER**22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12 1/4"   | 8.625 J-55 | 24          | 0        | 142'        | 139.11'              | 135 Sks TP 5                 | 29.7              | SURFACE     |               |
| 7 7/8"    | 5.5" J-55  | 15.50       | 0        | 1896'       | 1891.41'             | 185 Sks G It.                | 85.99             |             |               |
|           |            |             |          |             |                      | 90 Sks 50/ 50                | 20.2              | SURFACE     |               |
|           |            |             |          |             |                      | G POZ                        |                   |             |               |

24 Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 1751'          |                   |      |                |                   |      |                |                   |

25 Producing Intervals

| Formation                | Top   | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|--------------------------|-------|--------|---------------------|------|----------|-------------|
| A) <b>FRUITLAND COAL</b> | 1726' | 1736'  | 1726' -1736'        | .42  | 40       |             |
| B)                       |       |        |                     |      |          |             |
| C)                       |       |        |                     |      |          |             |
| D)                       |       |        |                     |      |          |             |

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 1726' - 1736'  | 1000 gallons 7 1/2% FE ACID, DIST. 3   |
|                | 7,758 Gal 20# PAD. 2,500# 40/70 Arizona, 65,000# 20/40 Brady with 26,590 gallos 20# gel. |

28. Production - Interval A

| Date First Produced | Test Date          | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity                   | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------------------------|-------------------|
| 08/10/2007          | 08/13/2007         | 24           | →               | 0       | 4       | 150       |                       |                               | ROD PUMP          |
| Choke Size          | Tbg. Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status                   |                   |
| 1/8"                | SI 10              | 1            | →               | 0       | 4       | 150       |                       | PRODUCING WATER, VENTING GAS. |                   |

28a Production - Interval B

| Date First Produced | Test Date          | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                    |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press Flwg SI | Csg Press    | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     | SI                 |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

AUG 22 2007

FARMINGTON FIELD OFFICE  
BY T. L. Salyers

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation       | Top   | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|------|-----------------|
| NACIMIENTO      | SURF. | 935'   |                              |      |                 |
| OJO ALAMO       | 935'  | 1044'  |                              |      |                 |
| KIRTLAND        | 1044' | 1521'  |                              |      |                 |
| FRUITLAND       | 1521' | 1740'  |                              |      |                 |
| PICTURED CLIFFS | 1740' | TD.    |                              |      |                 |

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on August 10, 2007.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

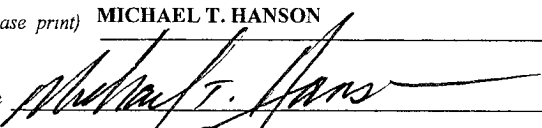
- ☐ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☒ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature



Date 08/16/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.