

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No <b>NMNM 104606</b>	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6. If Indian, Allottee or Tribe Name	
2 Name of Operator <b>COLEMAN OIL &amp; GAS, INC.</b>		7 Unit or CA Agreement Name and No.	
3 Address <b>P.O. DRAWER 3337, FARMINGTON NM 87401</b>		8. Lease Name and Well No. <b>JUNIPER COM 10 #34</b>	
3a Phone No (include area code) <b>505-327-0356</b>		9. AFI Well No <b>30-045-33046 - 0001</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>1200' FSL 2000' FEL NMPM, LATITUDE 36°19'28" LONGITUDE 107°52'51"</b>  At top prod interval reported below  At total depth		10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>	
14 Date Spudded <b>12/22/2006</b>		15. Date T.D. Reached <b>12/28/2006</b>	
16. Date Completed <b>08/15/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* <b>6946' GL</b>	
18 Total Depth: MD <b>1784'</b> TVD		19 Plug Back T.D.: MD <b>1728'</b> TVD	
20. Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-55	24	0	142'	139.10'	135 Sks TP 5	31.9	SURFACE	
7 7/8"	5.5" J-55	15.50	0	1784'	1767.68'	170 Sks G lt.	79.01		
						90 Sks 50/ 50	20.2	SURFACE	
						G POZ			

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1650'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) FRUITLAND COAL	1613'	1625'	1613' -1625'	.42	48		
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
1613' - 1625'	1000 gallons 7 1/2% FE ACID,
	7,488 Gal 20# PAD. 2,500# 40/70 Arizona, 65,000# 20/40 Brady with 25,053 gallons 20# gel.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2007	08/16/2007	24	→	0	4	135'			ROD PUMP
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 8"	SI 10	1	→	0	4	135'			PRODUCING WATER, VENTING GAS.

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

AUG 21 2007

FARMINGTON FIELD OFFICE  
BY L. Salyers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	803'			
OJO ALAMO	803'	916'			
KIRTLAND	916'	1392'			
FRUITLAND	1392'	1632'			
PICTURED CLIFFS	1632'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on August 15, 2007.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

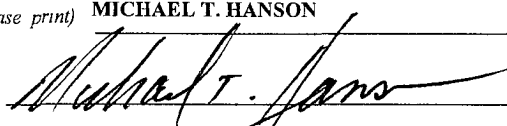
- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MICHAEL T. HANSON

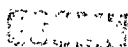
Title OPERATION ENGINEER

Signature



Date 08/17/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Form 3160-4, page 2)

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