UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(Secother intructions on resorter side)

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO 1004-0137

side) Fxpires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMCE 070120

| WELL (| | | | | | | | | | | | | | |
|--|--|--|--|------------------------------------|---|---|---|---------------------------------|--|--|--|---|--|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG* | | | | | | | | | | 6 IE INDIAN, ALLOTTEE OR TRIBE NAME | | | | |
| THE TYPE OF WELL: OIL GAS X DRY CHEE 2007 AUG 15 PM 3 | | | | | | | | | | 59 | | | | |
| h TVDC 01 | E COMOLE | ŤION: | | • | ' | | | | | 7 U | NIT AGREEMENT | NAME | | |
| TYPE OF COMPLETION NEW X WORK DEEP PLUG DIFF PLUG OTHER DOTHER DEEP PLUG DIFF PLUG DI | | | | | | | | | | 8 F | AHM OR LEASE N | NAME WELL NO | | |
| | WELL 1 | OVER EN | Ш | HACK | HLSVI | Other | - 670 F | AR | MINGTON | | | | | |
| 2 NAME O | COPEDAT | ·08 | L | NM Turner 251S | | | | | | | | | | |
| | | ON RESOURCES | ടവ മ | GAS CO | MDANV | | | | | " ^ | | 330 - AAC1 | | |
| | | LEPHONE NO | J OIL & | GAS CO | WIT POUT | | | | | 10 | 30-045-33839 - 66() | | | |
| | | 89, Farmington, | NM 874 | 499 (5 | 05) 326 | 9700 | | | | Basin FC/Blanco FS | | | | |
| | | LL (Report location | | | | | quirements)* | | | 11 SEC , T , R , M OR BLOCK AND SURVEY | | | | |
| At surfac | e U | Init I (NESE) 157 | 7' FSL, | 1289' FE | L | | | | | OR AREA | | | | |
| | | | _ | | _ | | | | | 1 | Sec.28 T30 | ON R9W, NMPM | | |
| At top pro | od interval | reported below | Sar | ne as a | bove | | | | | } | | | | |
| At total d | lepth S | Same as abov | e | | | | | | | | | | | |
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| | | | | | 14. PERM | AIT NO. | DATE ISSUE | ED | 0 12 | | COUNTY OR | 13 STATE | | |
| | | | | | | | 1 | • | | | PARISH | New Mexico | | |
| 15 DATE SPL | UDDED 16 | DATE TO REACH | IED . | 17 DATE | COMPL (R | leady to prod) | | 18 EL | LEVATIONS (DF. F | KB, RT, | San Juan BR, ETC.)* | 19 ELEV CASINGHEAD | | |
| /20/06 | | 10/3/07 00 | , o | 8/13/07 | | | | GL | 5872' | ΚB | 5884' | • | | |
| 20 TOTAL DE | EPTH, MD &T | TVD 21 PLUC | , BACK T | D. MD &TV | D 22 IF | MULTIPLE CO | | | ITERVALS | ROTA | RY TOOLS | CABLE TOOLS | | |
| | 2762' | 27 | 17' | | 1 | 7 2 | ICH! | 1 | PRILLED BY | ves | | 1 | | |
| 4 PRODUCT | | /AL (S) OF THIS COM | | TOP, BOTT | OM, NAME | (MD AND TVD |)- | L | | 1,00 | 25 WAS DIREC | CTIONAL | | |
| D!- | ~ | 4.01.04041 / | | | | | | | | | SURVEY M | | | |
| | | d Coal 2434' - 2 | 2556 | | | | | | | To7 \M | AS WELL CORED | No | | |
| | | R/CCL / 人間 | 1 | | | | | | | 21 W | S WELL CORED | No | | |
| | | TOOLICE. | <u> </u> | | CASING | S BECORD | Report all string. | c cat in | Lwoll) | <u> </u> | | | | |
| 28 | | | | | CASHAC | | rieport all stillig | 3 3C(#/ | | | | | | |
| CASING SIZ | E/GRADE | WEIGHT, LB /FT | DEF | TH SET (N | (D) (H | OLE SIZE | TOP OF CEN | MENT, C | EMENTING RECO | ORO | Al | MOUNT PULLED | | |
| 7" J-55 | | WEIGHT, LB /FT 20# | DEF | 144' | 8 3/4 | \$" | surface; 34 s | X | (54cf) | OHO | 3 bbls | MOUNT PULLED | | |
| | | | DEF | | | \$" | | X | (54cf) | OAO | | MOUNT PULLED | | |
| 7" J-55 4 1/2" J | | 20# 10.5# | | 144' 2755' | 8 3/4 | \$" | surface; 34 s TOC 700; 28 | X | (54cf) | | 3 bbls | | | |
| 7" J-55 4 1/2" J | | 20# 10.5# LINER | RECOR | 144' 2755' | 8 3/4 6 1/4 | \$" | surface; 34 s | X | (54cf) | ŤL | 3 bbls JBING RECORD | | | |
| 7" J-55 4 1/2" J | -55 | 20# 10.5# LINER | RECOR | 144' 2755' | 8 3/4 6 1/4 | ["]" | surface; 34 s TOC 700; 28 | X | CEMENTING RECO (54cf) (560cf) | ŤL | 3 bbls JBING RECORD | | | |
| 7" J-55 4 1/2" J- 29 SIZE | TOP (MD) | 20# 10.5# LINER BOTTOM (MD) | RECORE | 144' 2755' | 8 3/4 6 1/4 | ["]" | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | sx 7sx (| CEMENTING RECO (54cf) (560cf) DEPTH SET | TL (MD) | 3 bbis JBING RECORD | O ACKER SET (MD) | | |
| 7" J-55 4 1/2" J- 29 SIZE PERFORA | TOP (MD) | 20# 10.5# LINER | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | I" I" REEN (MD) | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | 7 sx (| CEMENTING RECO (54cf) (560cf) DEPTH SET 2564' DT, FRACTURE | TL (MD) CEME | 3 bbis JBING RECORD PA NT SQUEEZE, I | O ACKER SET (MD) ETC. | | |
| 7" J-55 4 1/2" J- 29 SIZE PERFORA' 22SPF | TOP (MD) | 20# 10.5# LINER BOTTOM (MD) AD (Interval, size and interval) | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | ["]" | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | 7sx (D, SHC | DEPTH SET 2564' DT, FRACTURE, ped 12 bbls 1 | TL (MD) CEME 5% HC | 3 bbis JBING RECORD PA NT SQUEEZE, I | O ACKER SET (MD) ETC. ped 48 bbls X- | | |
| 7" J-55 4 1/2" J 9 SIZE PERFORA 2SPF 500' - 251 | TOP (MD) | LINEA BOTTOM (MD) RD (Interval, size and interval) | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | I" I" REEN (MD) | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | D, SHO | DEPTH SET 2564' DT, FRACTURE, ped 12 bbls 1 | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | O ACKER SET (MD) ETC. | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 22SPF 500' - 251 538' - 255 | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h | LINER BOTTOM (MD) Coles Coles | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | I" I" REEN (MD) | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | D, SHO | DEPTH SET 2564' DT, FRACTURE ped 12 bbls 1- ed Pre-pad. 75 | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | ETC. ped 48 bbis X- w/66700# 20/40 | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 12SPF 500' - 251 538' - 255 11SPF 134' - 245 | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h | LINER BOTTOM (MD) Coles Coles Coles | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | I" I" REEN (MD) | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | D, SHO | DEPTH SET 2564' DT, FRACTURE ped 12 bbls 1- ed Pre-pad. 75 | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | O ACKER SET (MD) ETC. ped 48 bbis X- | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 12SPF 500' - 251 538' - 255 11SPF 134' - 245 | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h | LINER BOTTOM (MD) Coles Coles Coles | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | I" I" REEN (MD) | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | D, SHO | DEPTH SET 2564' DT, FRACTURE ped 12 bbls 1- ed Pre-pad. 75 | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | ETC. ped 48 bbls X- w/66700# 20/40 | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 2SPF 500' - 251: 538' - 255: 1 SPF 134' - 245: | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h | LINER BOTTOM (MD) Coles Coles Coles | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | I" I" REEN (MD) | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | D, SHO | DEPTH SET 2564' DT, FRACTURE ped 12 bbls 1- ed Pre-pad. 75 | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | ACKER SET (MD) ETC. ped 48 bb/s X- w/66700# 20/40 RCUD AUG 23' OIL CONS. DI | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 2 2SPF 500' - 251: 538' - 255: 11 SPF 134' - 245: 160' - 246: | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h | LINER BOTTOM (MD) Coles Coles Coles | RECORE | 144' 2755' | 8 3/4 6 1/4 T* SCI | 1" REEN (MD) 1' - 2556' | surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" | D, SHO | DEPTH SET 2564' DT, FRACTURE ped 12 bbls 1- ed Pre-pad. 75 | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | COLUMN ACKER SET (MD) ETC. ped 48 bb/s X- w/66700# 20/40 RCVI) AUG 23 | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 2 SPF 500' - 251 538' - 255 1 SPF 134' - 245 460' - 246 | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho | LINER BOTTOM (MD) BOTTOM (Size and incides coles coles | RECORI SAC number) | 144' 2755' | 8 3/4 6 1/4 | #" ################################### | surface; 34 s TOC 700; 28 30 SIZE 2-3/8" | D, SHO Pump Linke | DEPTH SET 2564' DT, FRACTURE ped 12 bbls 1- ed Pre-pad. 75 | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | ACKER SET (MD) ETC. ped 48 bb/s X- w/66700# 20/40 RCUD AUG 23' OIL CONS. DI | | |
| 7" J-55 4 1/2" J- 29 SIZE PERFORA 12SPF 500' - 251: 51SPF 434' - 245: 460' - 246: 3 | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho | LINER LINER BOTTOM (MD) RD (interval, size and incides coles coles coles coles coles coles coles coles coles | RECORI SAC number) | 144' 2755' CKS CEMEN | 8 3/4 6 1/4 6 1/4 5 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | REEN (MD) Y - 2556' PR iff, pumping-s. | surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI OCCUCTION ze and type of pun | D. SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 75 y Sand. Total | TL (MD) CEME 5% HC | JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam | ACKER SET (MD) ETC. ped 48 bbis X- w/66700# 20/40 RCUD AUG 23' GIL CONS. DI DIST. 3 | | |
| 7" J-55 4 1/2" J- 19 SIZE PERFORA 12SPF 500' - 251: 538' - 255: 11SPF 134' - 245: 460' - 246: | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho | 20# 10.5# LINER BOTTOM (MD) BO (Interval, size and incles coles coles coles coles | RECORI SAC number) | 144' 2755' DEXS CEMEN | 8 3/4 6 1/4 6 1/4 7 SCI 32 2434 | REEN (MD) PR I' - 2556' PR iff, pumping-s. ving R OIL-BE | surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI OCCUCTION ze and type of pun | D, SHO Pump Linke | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 75 y Sand. Total | CEME 5% HC 6Q Lin N2 = 1 | BING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. | CONS. DIST. 3 | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 12SPF 500' - 251: 538' - 255: 11SPF 134' - 245: 1460' - 246: 3 TE FIRST PRC | TOP (MD) 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho ODUCTION W/O Fac | LINER BOTTOM (MD) | RECORI SAC number) | 144' 2755' DEXS CEMEN | 8 3/4 6 1/4 6 1/4 5 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | REEN (MD) PR I' - 2556' PR iff, pumping-s. ving R OIL-BE | surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI OCCUCTION ze and type of pun | D, SHC Pump Linke Brad | DEPTH SET 2564' DT, FRACTURE, ped 12 bbls 1 ed Pre-pad. 75 y Sand. Total | CEME 5% HC 6Q Lin N2 = 1 | NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. | ACKER SET (MD) ETC. ped 48 bbis X- w/66700# 20/40 RCUD AUG 23' GIL CONS. DI DIST. 3 | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 2 2 S P F 500' - 251: 538' - 255: 1 S P F 134' - 245: 160' - 246: 3 TE FIRST PRC S I J TE OF TEST | TOP (MD) 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho ODUCTION W/O Fac | LINER LINER BOTTOM (MD) RD (interval, size and incides coles coles coles coles coles coles coles coles coles | RECORI SAC SAC SAC SAC SAC SAC SAC SAC SAC SAC | 144' 2755' DEXS CEMEN | 8 3/4 6 1/4 6 1/4 7 SCI 32 2434 | REEN (MD) PR I' - 2556' PR iff, pumping-s. ving R OIL-BE | surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI OCCUCTION ze and type of pun | D. SHC Pump Linke Brad | DEPTH SET 2564' DT, FRACTURE, ped 12 bbls 1 ed Pre-pad. 75 y Sand. Total | TUMD) CEME 55% HCC 6Q Lin N2 = 1 | NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. | ACKER SET (MD) ETC. ped 48 bbis X- w/66700# 20/40 RCUD AUG 23' GIL CONS. DI DIST. 3 | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 12SPF 500' - 251: 538' - 255: 11SPF 13A' - 245: 1460' - 246: 3 TE FIRST PRO SJ 1 TE OF TEST | TOP (MD) TION RECOF 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho ODUCTION W/O Fac | LINER BOTTOM (MD) BOLINER LINER LINER BOTTOM (MD) BOLINER BOLINER BOTTOM (MD) BOTTOM (MD) BOLINER BOTTOM (MD) BOTTOM (M | RECORI SAC SAC SAC SAC SAC SAC SAC SAC SAC SAC | 144' 2755' D CKS CEMEN METHOD (FA | 8 3/4 6 1/4 17 SCI 32 2434 | REEN (MD) PR I' - 2556' PR iff, pumping-s. ving R OIL-BE | Surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI ODUCTION ze and type of pun SI. GASMCF | D, SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 78 y Sand. Total | TUMD) CEME 55% HCC 6Q Lin N2 = 1 | NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. | ACKER SET (MD) ETC. ped 48 bbls X- w/66700# 20/40 RCUD AUG 23* OIL CONS. DI' DIST. 3 Producing or shut-in) [GAS-OIL RATIO | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 12SPF 500' - 251: 538' - 255: 11SPF 134' - 245: 160' - 246: 3 TE FIRST PRO SI V TE OF TEST 8/13/07 DW TUBING F | TION RECOF 2' = 24 h 66' = 36 h 8' = 25 h 66' = 9 ho ODUCTION W/O Fac | LINER BOTTOM (MD) CASING PRESSURE 685# | RECORI SAC number) | AETHOD (FILE) E SIZE | 8 3/4 6 1/4 17 SCI 32 2434 | REEN (MD) PR I' - 2556' PR iff, pumping-s. ving R OIL-BE | Surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI ODUCTION ze and type of pun | D, SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 78 y Sand. Total | TUMD) CEME 55% HCC 6Q Lin N2 = 1 | Jabis JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. WELL STATUS (I SI R-BBL | ACKER SET (MD) ETC. ped 48 bbls X- w/66700# 20/40 RCUD HUG 23 GIL CONS. DI DIST. 3 Producing or shut-in) [GAS-OIL RATIO | | |
| 7" J-55 4 1/2" J-9 9 SIZE PERFORA 2SPF 500' - 251: 538' - 255: 13 - 255: 134' - 245: 160' - 246: 3 TE FIRST PRO SI VI TE OF TEST 8/13/07 DW TUBING F | TION RECOF 2' = 24 h 66' = 36 h 8' = 25 h 66' = 9 ho ODUCTION W/O Fac | LINER BOTTOM (MD) CASING PRESSURE G85# (Sold, used for fuel, ve | RECORI SAC number) | AETHOD (FILE) E SIZE | 8 3/4 6 1/4 17 SCI 32 2434 | REEN (MD) PR I' - 2556' PR iff, pumping-s. ving R OIL-BE | Surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI ODUCTION ze and type of pun SI. GASMCF | D, SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 78 y Sand. Total | TUMD) CEME 55% HCC 6Q Lin N2 = 1 | NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. | ACKER SET (MD) ETC. ped 48 bbis X- w/66700# 20/40 RCUD AUG 23' OIL CONS. DI DIST. 3 Producing or shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR) | | |
| 7" J-55 4 1/2" J-9 9 SIZE PERFORA 2SPF 500' - 251: 538' - 255: 1SPF 134' - 245: 160' - 246: 3 TE FIRST PRO SI VITE OF TEST 8/13/07 DW TUBING F | TOP (MD) 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho ODUCTION W/O Fac | LINER BOTTOM (MD) | RECORI SAC number) | AETHOD (FILE) E SIZE | 8 3/4 6 1/4 17 SCI 32 2434 | REEN (MD) PR I' - 2556' PR iff, pumping-s. ving R OIL-BE | Surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI ODUCTION ze and type of pun SI. GASMCF | D, SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 78 y Sand. Total | TUMD) CEME 55% HC 6Q Lin N2 = 1 | Jabis JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. WELL STATUS (I SI R-BBL | ACKER SET (MD) ETC. ped 48 bbls X- w/66700# 20/40 RCUD HUG 23 GIL CONS. DI DIST. 3 Producing or shut-in) [GAS-OIL RATIO | | |
| 7" J-55 4 1/2" J- 9 SIZE PERFORA 2 SPF 500' - 251: 538' - 255: 1 SPF 134' - 245: 160' - 246: 3 TE FIRST PRC SI V TE OF TEST 8/13/07 OW TUBING F 700 1 DISPOSITIO | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho ODUCTION W/O Fac PRESS 0# ON OF GAS | LINER BOTTOM (MD) BOTTOM (MD) BOTTOM (MD) Coles RECORI SAC SAC CHOKE CALCL 24-HOL inted, etc | AETHOD (FA | 8 3/4 6 1/4 6 1/4 7 SCI 32 2434 3902 8 FON FOI EST PERIC | REEN (MD) I' - 2556' PR Iff. pumping-s ving R OIL-BE | Surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI ODUCTION 2e and type of pun GASMCF 56 mcf/d | D. SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 75 y Sand. Total MCF MCF WATER-88 | TUMD) CEME 55% HC 6Q Lin N2 = 1 | Jabis JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. WELL STATUS (I SI R-BBL | ACKER SET (MD) ETC. ped 48 bbls X- w/66700# 20/40 RCUD HUG 23 GIL CONS. DI DIST. 3 Producing or shut-in) [GAS-OIL RATIO | | |
| 7" J-55 4 1/2" J 29 SIZE PERFORA 2 SSPF 500' - 251: 538' - 255: 1 SPF 434' - 245: 460' - 246: 3 ITE FIRST PRC SI V ITE OF TEST 8/13/07 OW TUBING F 700 4 DISPOSITIO 5 LIST OF AT | TOP (MD) TION RECOR 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho ODUCTION W/O Fac PRESS 0# ON OF GAS | LINER BOTTOM (MD) | RECORI SAC SAC CHOKE CALCL 24-HOL inted, etc | AETHOD (FA | 8 3/4 6 1/4 6 1/4 7 SCI 32 2434 3902 8 FON FOI EST PERIC | REEN (MD) I' - 2556' PR Iff. pumping-s ving R OIL-BE | Surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI ODUCTION 2e and type of pun GASMCF 56 mcf/d | D. SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 75 y Sand. Total MCF MCF WATER-88 | TUMD) CEME 55% HC 6Q Lin N2 = 1 | Jabis JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. WELL STATUS (I SI R-BBL | ACKER SET (MD) ETC. ped 48 bbis X- w/66700# 20/40 RCUD HUG 23' GIL CONS. DI' DIST. 3 Producing or shut-in) [GAS-OIL RATIO | | |
| 7" J-55 4 1/2" J 29 SIZE PERFORA 2 SPF 500' - 251: 538' - 255: 15PF 434' - 245: 460' - 246: 3 TE FIRST PRC SI V TE OF TEST 8/13/07 OW TUBING F 700 4 DISPOSITION 5 LIST OF AT | TOP (MD) TOP (MD) 2' = 24 h 6' = 36 h 8' = 25 h 6' = 9 ho ODUCTION W/O Fac PRESS 0# ON OF GAS TTACHMENT: a Basin Finding that the forms | LINER BOTTOM (MD) BOTTOM (MD) BOTTOM (MD) Coles RECORI SAC SAC CHOKE CALCL 24-HOL inted, etc | AETHOD (FA | B 3/4 6 1/4 6 1/4 7 SCI 32 2434 3902 PRODN FOI EST PERIC OIL-BBL OIL-BBL er # 3902 le and corre | REEN (MD) I' - 2556' PR Iff. pumping-s ving R OIL-BE | Surface; 34 s TOC 700; 28: 30 SIZE 2-3/8" ACI ODUCTION 2e and type of pun GAS-MCF 56 mcf/d | D. SHC Pump Linke Brad | DEPTH SET 2564' DT. FRACTURE ped 12 bbls 1 ed Pre-pad. 75 y Sand. Total MCF MCF WATER-88 | TUMD) CEME 55% HC 6Q Lin N2 = 1 | Jabis JBING RECORD PA NT SQUEEZE, I L Acid. Pumpear gel foam 15600 SCF. WELL STATUS (I SI R-BBL | ACKER SET (MD) ETC. ped 48 bbis X- w/66700# 20/40 RCUD HUG 23' GIL CONS. DI' DIST. 3 Producing or shut-in) [GAS-OIL RATIO | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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ACCEPTED FOR RECORD

AUG 2 2 2007

| | | | <u> </u> | |
|-----------------|-------------|--|------------|-------|
| Ojo Alamo | 1354' 1467' | White, cr-gr ss. | Ojo Alamo | 1354′ |
| Kirtland | 1467' 2229' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 1467' |
| Fruitland | 2229' 2564' | Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss. | Fruitland | 2229' |
| Pictured Cliffs | 2564' | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 25641 |

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