

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No 2. NMSF-077951	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or Tribe Name 8	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No	
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		8. Lease Name and Well No JACK FROST D #1F	
3a. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-33906 - 0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 695' FNL & 1270' FWL  At top prod interval reported below  At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA	
14. Date Spudded 4/19/07		11. Sec, T., R., M., or Block and Survey or Area SEC 26D-T27N-R10W	
15. Date T D. Reached 5/5/07		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 8/1/07		13. State NM	
18. Total Depth MD TVD 7036'		17. Elevations (DF, RKB, RT, GL)* 6310'	
19. Plug Back T D.. MD TVD 7078'		20. Depth Bridge Plug Set MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	375'			244		0	
7-7/8"	5-1/2"	15.5#	7126'			1231		0	

RCVD AUG 23 '07  
OIL CONS. DIV.  
DIST. 3

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6704'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6552'	6803'	6552' - 6803'	0.34"	30	
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6552' - 6803'	A.w/1500 gals 15% NEFE HCl acid. Frac'd w/69,532 gals 70Q N2 Delta 200 foam frac fld carrying 140,700# sd.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/19/07	4	→	1	116	11			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/4"		180	→	6	696	66		SHUT IN	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMCCD

ACCEPTED FOR RECORD

AUG 21 2007

FARMINGTON FIELD OFFICE  
BY T. Salyers

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 6815  
MORRISON FM 6836

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMOS SS	1117
				KIRTLAND SHALE	1275
				FRUITLAND FORMATION	1624
				LOWER FRUITLAND COAL	2073
				PICTURED CLIFFS SS	2103
				LEWIS SHALE	2251
				CHACRA SS	2990
				CLIFFHOUSE SS	3673
				MENEFEE	3754
				POINT LOOKOUT SS	4502
				MANCOS SHALE	4777
				GALLUP SS	5622
				GREENHORN LS	6463
				GRANEROS SH	6521
				1ST DAKOTA	6549

32 Additional remarks (include plugging procedure).

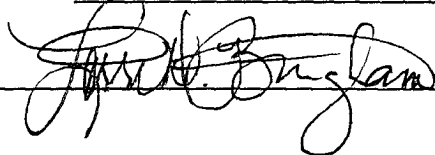
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/14/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction