

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)

(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 595 FSL & 1480 FEL Unit O, Sec. 27, T29N R5W

At top prod. interval reported below

At total depth Same as Above

14 Date Spudded

04/06/2007

15. Date T.D. Reached

04/12/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

08/07/2007

5. Lease Serial No.

NM 011349B

6. Indian, Allottee or Tribe Name

Unit or CA Agreement Name and no.

NMNM 078415A/078415B

7. Lease Name and Well No.

SAN JUAN 29-5 UNIT 14G

9. API Well No.

30-039-29831 - 0001

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and

Survey or Area O Sec: 27 29N 5W

12. County or Parish

RIO ARriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6839 GL

18. Total Depth: MD 8245

TVD 8245

19. Plug Back T.D.: MD 8179

TVD 8179

20. Depth Bridge Plug Set: MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	233'		77sx; 122 cf	21.6 bbl	Surface	4 bbl
8.75	7.0 J-55	20#/ 23#	0	4120'		602sx; 1811cf	322 bbl	Surface	55 bbl
6.25	4.5 J-55	11.6#/ 10.5#	0	8193'		312sx; 618cf	110 bbl	TOC: 3100'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8109'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	8078'	8176'	8078' - 8176'	0.34"	68	open
B)						
C)						
D)						

OIL CONS. DIV.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

DIST. 3

Depth Interval	Amount and Type of Material
8078' - 8176'	Frac: Pump 630 gal 15% HCL ahead of slickwater pad @ 20 to 51 bpm w/36.733# 20/40 AZ sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/9/07	8/07/07	1 hr	→						Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	900	780	→						Producing well - Will submit allocation results upon receipt.

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 20 2007

FARMINGTON FIELD OFFICE

BY T. Salazar

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	3139'
				Kirtland	3233'
				Fruitland	3565'
				Pictured Cliffs	3857'
				Lewis	3974'
				Chacara	4813'
				Upper Cliffhouse	5400'
				Menefee	5699'
				PT Lookout	5990'
				Greenhorn	7948'
				Dakota	8077'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota well per DHC - 2326Az

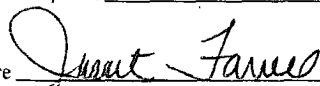
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita Farrell Title Regulatory Specialist

Signature

Date 08/14/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.