Type of Well

3a. Address

2 Name of Operator Huntington Energy, L.L.C.

908 N.W. 71st St., Oklahoma City, OK 73116

NESE Lot I 1580' FSL & 665' FEL Sec 17, T25N-R6W NMPM

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPRO	OVED
OMBN	Vo 1004	-0137
Expires	March	31, 200
	~	,

SUNDRY NOTICES AND REPORTS ON

SUBMIT IN TRIPLICATE- Other instructions on

DEPARTMENT OF THE BUREAU OF LAND M. SUNDRY NOTICES AND R. Do not use this form for proposal abandoned well. Use Form 3160-3 JBMIT IN TRIPLICATE- Other in Other Control of Co	5 Lease Senal No. NMSF 078882 6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. Canyon Largo Unit 8. Well Name and No. Canyon Largo Unit 488 9. API Well No. 30-039-30057					
rator Huntington Energy, L.L.C.						
t St., Oklahoma City, OK 73116	3b Phone No (include area code) 405-840-9876	10 Field and Pool, or Exploratory Area				
Vell (Footage, Sec., T., R., M., or Survey Descriptio	Basin Dakota					
1580' FSL & 665' FEL	11 County or Parish, State					
N-R6W NMPM	Rio Arriba County, NM					
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA				
SUBMISSION	TYPE OF ACTION					
Acidize Alter Casing Casing Repair Change Plans adonment Notice Convert to Injection	Deepen Production (St Reclamation New Construction Recomplete Plug and Abandon Temporarily Al Plug Back Water Disposal	Well Integrity Other Production Casing bandon				

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 70' 23 RCVD AUG

OIL CONS. DIV. Production Casing Detail: 8/1/2007 DIST. 3

7 7/8" hole, 4 1/2" 11.6# N-80 casing; Casing landed at 7028' KB.

Cementing Detail: Lead w/700 sx (244 bbls slurry) Class G (12.4 ppg slurry weight); Tail w/900 sx (244 bbls slurry volume) Class G ((13.0 ppg slurry weight)). 110 bbls cement to surface.

,				ACCEPTED FOR RECORD			
Report date TD was reached & What was total depth?	PT	on asy		ANG 20 207			
What was total depth?				Salvers OFFICE			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	'						
Catherine Smith	Title	Land Associate					
Signature Catheline Smith	Date		08/08/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfull	y to make to a	ny department or agency of the United			

(Instructions on page 2)