

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____ b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other _____						6 If Indian Allottee or Tribe Name _____ RECEIVED 7: Unit or CA Agreement Name and No _____			
2 Name of Operator XTO Energy Inc.						8. Lease Name and Well No. CA McADAMS D #2 / 26			
3 Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM				3a Phone No. (include area code) 505-324-1090		9 API Well No 30-045-33778			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 930' FNL & 1307' FEL SEC 20A-T27N-R10W At top prod interval reported below At total depth						10. Field and Pool, or Exploratory ANGEL PEAK GALLUP 11 Sec., T., R., M., or Block and Survey or Area SEC 20A-T27N-R10W 12. County or Parish 13. State SAN JUAN NM			
14 Date Spudded 1/20/07		15. Date T.D. Reached 3/21/07		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 8/6/07		17 Elevations (DF, RKB, RT, GL)* 6148'			
18. Total Depth: MD TVD 6819'		19. Plug Back T.D.: MD TVD 6751'		20 Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		385'		250		0	
7-7/8"	5-1/2"	15.5#		6798'	3976'	1075		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5872'								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) GALLUP	5605'	5789'	5605' - 5789'	0.32"	24	-			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6336' - 6578'	A. w/1500 gals 15% NEFE HCl acid. Frac'd w/68,999 gals 70Q foam, Delta 200 frac fld carrying 141,000# sd.								
RCVD AUG 16 '07 OIL CONS. DIV.									
DIST. 3									
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/6/07	3	→	0	9	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	SI	0	→	0	72	0		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6585
MORRISON FM 6615

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	854
				KIRTLAND SHALE	1006
				FRUITLAND FORMATION	1400
				LOWER FRUITLAND COAL	1887
				PICTURED CLIFFS SS	1905
				LEWIS SHALE	2062
				CHACRA SS	2804
				CLIFFHOUSE SS	3458
				MENEFEE	3543
				POINT LOOKOUT SS	4354
				MANCOS SHALE	4620
				GALLUP SS	5423
				GREENHORN LS	6247
				GRANEROS SH	6304
				1ST DAKOTA SS	6334

32 Additional remarks (include plugging procedure).

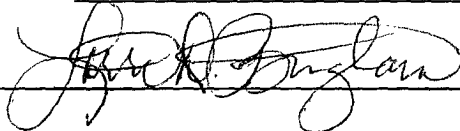
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/10/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.