

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2007 AUG 14 PM 4:03

RECEIVED

2. Name of Operator  
ConocoPhillips Company

210 FARMINGTON NM

3. Address  
PO BOX 4289 Farmington NM 874993 a. Phone No. (Include area code)  
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1972' FSL &amp; 889' FWL Unit L Sec. 22 T32N R7W

At top prod. interval reported below

At total depth

5. Lease Serial No  
NMSF 078459

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NMM - 78423B

8. Lease Name and Well No.

SAN JUAN 32-7 UNIT 44F

9. API Well No.

30-045-33940-0002

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and

Survey or Area L Sec: 22 32N 7W

12. County or Parish

RIO ARriba

13 State

NM

14. Date Spudded  
05/16/200715. Date T.D. Reached  
05/27/200716. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/27/200717. Elevations (DF, RKB, RT, GL)\*  
6567'18. Total Depth MD 8201'  
TVD 8201'19. Plug Back T.D.: MD 8185'  
TVD 8185'20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	262'		76sx; 122cf	22bbl	Surface	5 bbl
8.75	7.0 J-55	20#	0	3806'		688sx; 1399cf	249 bbl	Surface	76 bbl
6.25	4.5 L-80	11.6#	0	8200'		332sx; 657cf	117 bbl	TOC @ 3150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8093'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5190'	6034'	5190' - 5562'	0.34"	26	1 spf
B)			5616' - 6034'	0.34"	48	1 spf
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5190' - 5562'	Frac: Pump 10 bbl 15% HCL ahead of 37,842 gal slickwater w/100,000# 20/40 brady sand.
5616' - 6034'	Frac: Pump 10 bbl 15% HCL ahead of 44,982 gal slickwater w/100,000# 20/40 brady sand.

RCVD AUG 23 '07  
OIL CONS. DIV.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Not Yet	7/24/07	1hr	→		61 mcf				DIST. 3
Choice Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	SI 676	632	→	0	1452 mcf	4 bpd		Gas Well SI - W/O Facilities	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

AUG 20 2007

FARMINGTON FIELD OFFICE  
BY T. Salazar

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flowg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flowg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2323
				Kirtland	2434
				Fruitland	2904
				Pictured Cliffs	3350
				Upper Cliffhouse	5167
				Cliffhouse	5500
				Pt Lookout	5796
				Mancos	6158
				Greenhorn	7867
				Dakota	8035

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingled well per DHC - 2490AZ.

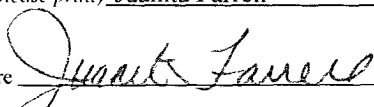
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geological Report 
 ☐ DST Report 
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 08/14/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.