

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-27742
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-29028
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well Number #407
9. OGRID Number 189071
10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron MidContinent, L.P.	
3. Address of Operator P.O. Box 36366, Houston, TX 77236	
4. Well Location Unit Letter <u>A</u> : <u>850'</u> feet from the <u>NORTH</u> line and <u>845'</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>T27N</u> Range <u>R6W</u> NMPM RIO ARRIBA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6647'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CHANGE OF PLANNED FACILITIES ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you have any questions or require any additional information, please feel free to contact us at anytime.

RCVD AUG 13 '07

OIL CONS. DIV.

DIST. 3

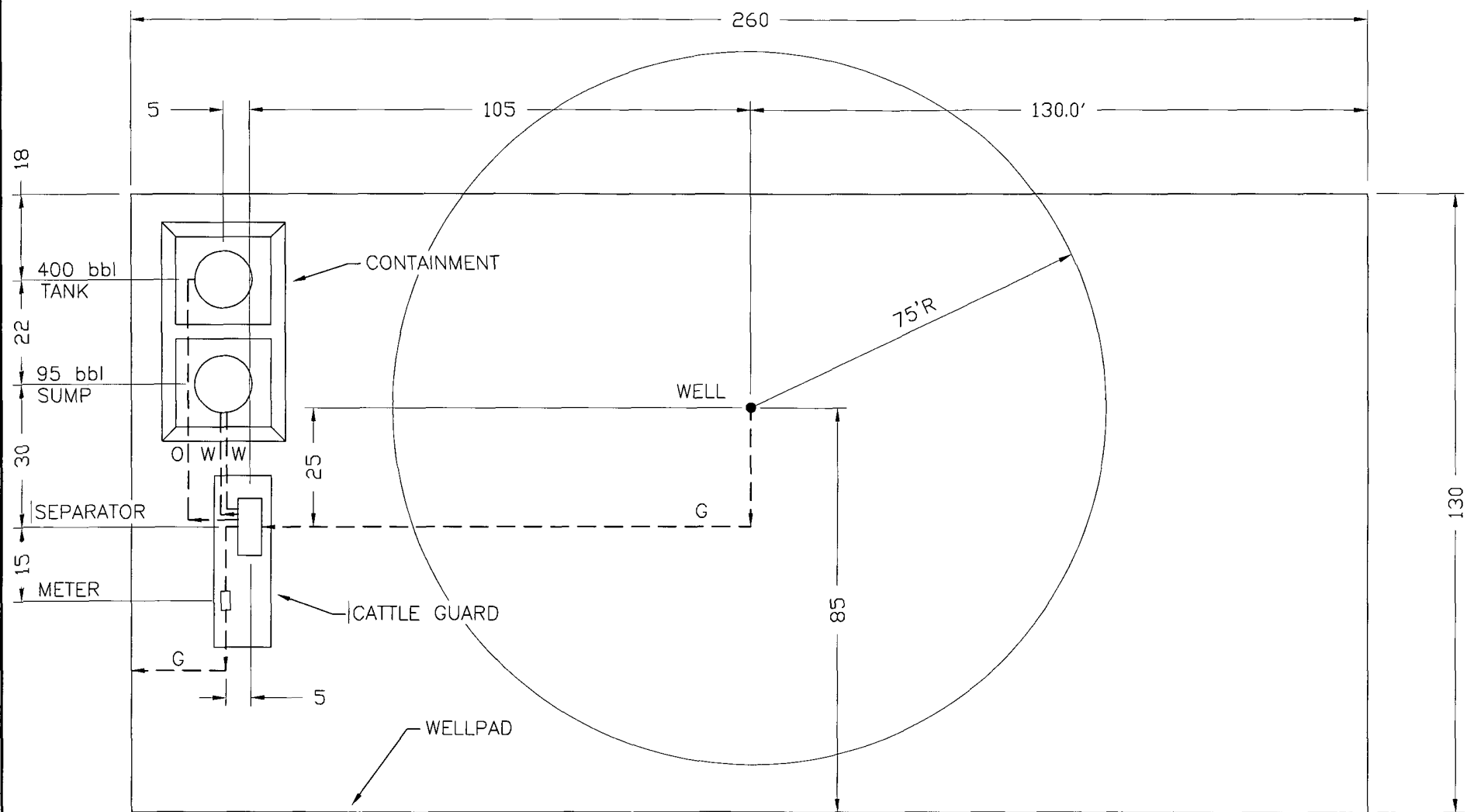
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE REGULATORY TECHICIAN DATE 7-27-2007  
Type or print name Jennifer Hudgens E-mail address: jhio@chevron.com Telephone No: 281-561-3599

For State Use Only

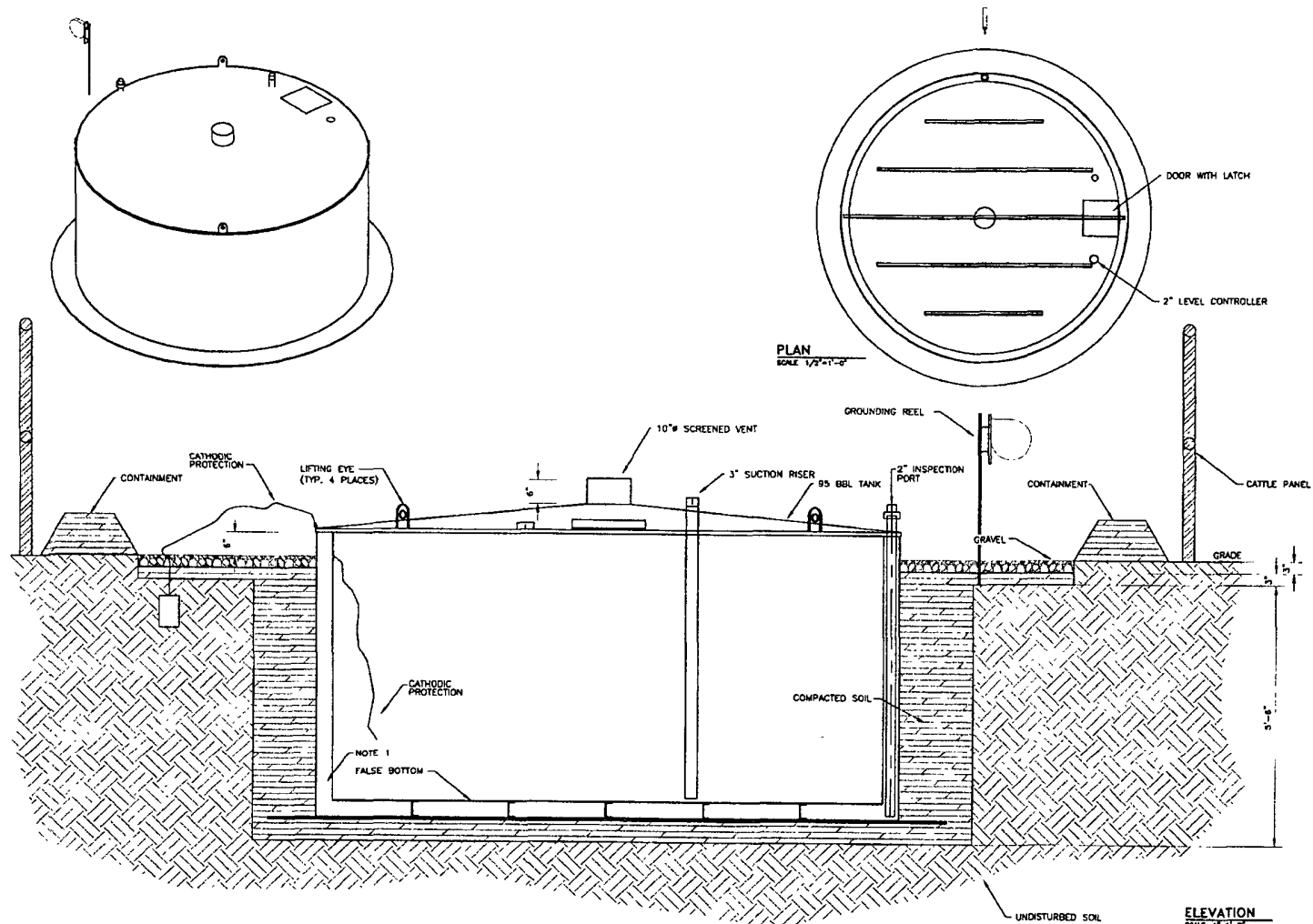
Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: Brad Bell TITLE \_\_\_\_\_ DATE AUG 27 2007  
Conditions of Approval (if any): \_\_\_\_\_



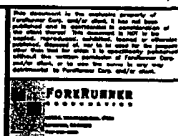
SITE PLAN





# NOTES:

1. FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT



REV	BY	DATE	REVISION

ELEVATION  
SCALE 1"=1'-0"

**CHEVRON NORTH AMERICA**  
**EXPLORATION AND PRODUCTION**  
**RINCON LATERAL #4 CDP**  
**95 BBL SUMP**  
**DETAILS**

DATE: 03/15/93  
DRAWN BY: J. FINE  
CHECKED BY: [blank]  
DATE: [blank]  
SCALE: 1"=1'-0"  
SHEET NO: 110  
A