Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natu	iral Resources	May 27, 2004 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION	DIVICION	30-045-31594
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Frai		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Te, Twi o	1303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Robinson Brothers (Prop. Code 302861) 8. Well Number #2
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Chevron Midcontinent, L.P. (241333	3)		9. OGRID Number 241333
3. Address of Operator	5 05 (/ Al W D II: D	4005	10. Pool name or Wildcat
15 Smith Road, Midland, Texas 79	705 (c/o Alan W. Bohling, R	m. 4205)	Basin Fruitland Coal (71629)
4. Well Location			
Unit Letter P :	805feet from the _South		05 feet from the East line
Section 34	Township 32-N	Range 13-W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,769' GR			
Pit or Below-grade Tank Application ⊠ or			
Pit type _Pit Tank _Depth to Groundwater_>100'_Distance from nearest fresh water well_>1000' Distance from nearest surface water: _> 1000'			
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 Bbls Construction Material Steel			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check reportate Box to majorite of rection, report of other Buta			
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
TOLE ON ALTER GROWG	· ·	OAGING/CEMENT	1 30B
OTHER: Install 95 Bbl Pit Tank, Dual Flow Lines & Upgrade Facs 🗵 OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.			
of re-completion.			
		÷	
Chevron Midcontinent, L.P. respectfully requests permission for installation and modification of existing surface production facilities			
which includes installing dual flow lines, installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water, and other necessary meter and/or separator modifications. Current plans are to initiate this surface facilities work within the next three-four			
weeks. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit			
Tank for your use and review.			
We are all Coldens were the first Hand around advers a Cold College 20 Land and the cold Land and Land are a College 20 Land and the college 20 Land are a			
Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of this well and lease.			
and went and lease.			DCID AUG 10 100
			RCVD AUG 13 '07
			OIL CONS. DIV.
		¥	DIST. 3
I hereby certify that the information al	pove is true and complete to the bo		e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🔲 or an (attached) alternative OCD-approved plan 🔲.			
SIGNATURE: <u>Clank Bot</u>	lingTITLE:_	_Regulatory Agent	DATE: _08/10/2007
Type or print name:Alan W. BohlingE-mail address:ABohling@chevron.com Telephone No432-687-7158			
For State Use Only	211		ALIC OF SHOT
APPROVED BY: Bel No	TITLE.De	eputy Oil & Ga	as Inspector, DATE: AUG & 1 2001
APPROVED BY: But TITLE Deputy Oil & Gas Inspector, DATE: AUG 2 7 2007 Conditions of Approval (if any): District #3			