

4- Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33425
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 4910
7. Lease Name or Unit Agreement Name Ripley 26
8. Well Number 6
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron MidContinent L.P.	
3. Address of Operator P.O. Box 36366, Houston, TX 77236	
4. Well Location Unit Letter <u>J</u> : <u>1670</u> feet from the <u>South</u> line and <u>1660</u> feet from the <u>East</u> line Section <u>26</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5904'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> 95Bbl Below-grade Pit tank	
Pit type <u>95bbl steel</u> Depth to Groundwater <u>>100'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>200-1000'</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>95</u> bbls; Construction Material <u>Steel</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: 95Bbl below-grade pit tank ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent L.P. respectfully request permission to install a 95Bbl below-grade pit tank at the above mentioned location for use of storage for produced water/liquids. Please see the attached diagram for your use and review. Should you have any questions or require additional information, please feel free to contact us at any time.

RCVD AUG 9 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 8-8-2007

Type or print name Jennifer Hudgens E-mail address: jhio@chevron.com Telephone No. 281-561-3599

For State Use Only

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 27 2007
Conditions of Approval (if any):



1. FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO OBTAIN LEAK-FREE DOUBLE CONTAINMENT.

CHEVRON NORTH AMERICA

5. BALL GROUP DETAILS

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