

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078762
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1260' FSL & 1725' FWL, SE/4 SW/4 SEC 11-T31N-R05W	8. Well Name and No. ROSA UNIT #351
	9. API Well No. 30-039-26296
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Install PU</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-13-2007

MIRU, set up w/ rig mast. NU w/ FB tank, csg = 80# bled to FB tank. NU w/ circ pump, press test tbg @ 500#, solid test. ND w/ pumping unit, worked stuck pump free, TOOH w/ rods & pump. ND w/ production head & NU w/ BOP. Installed working platform. NU w/ BJ Dyna Coil equip, TOOH w/ 2 3/8" prod tbg w/ 1/4" SS chem capillary tbg strapped to outside of tbg. Recovered 113 jts 2 3/8" tbg = 3581'. Sent chem line to BJ Dyna Coil yard for inspection. Made well safe for night.

RCVD AUG 24 '07

OIL CONS. DIV.

DIST. 3

Continued on following page:

14. I hereby certify that the foregoing is true and correct	
Signed <u>Rachel Lippard</u> Rachel Lippard	Title <u>Engineering Tech</u> Date <u>August 20, 2007</u>
(This space for Federal or State office use)	ACCEPTED FOR RECORD
Approved by _____	Date <u>AUG 23 2007</u>
Conditions of approval, if any:	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-14-2007

Csg = 90#, bled to FB tank. Made up 4 3/4" tri-cone bit, 1.78" "F" nipple w/ retrievable standing valve. TIH w/ same on 2 3/8" prod string tbg, wet tested in hole w/ tbg @ 900 psi, no leaks & solid test. Made up Little Red overshot & TIH w/ same on 9/16" sandline. Engaged standing valve & retrieved same. TOO H w/ retrievable standing valve. TDH & tagged top of fill @ 3583' = 12' fill, pbtd @ 3595'. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 90 bbls form water w/air. Circulated coffee ground size coal from 3583' to 3590' unable to circ below 3590'. NU w/ PS, circ & drl from 3590' to pbtd @ 3595'. Rec coal fines & coffee ground size coal. Recovered heavy water returns, pumped 40 bbls total prod water, recovered 190 bbls total water returns. Circ WB clean & recovering only the water pumped. Made soap sweeps & ND w/ PS and air pack. TOO H w/ bit & prod string tbg.

08-15-2007

90# csg bled to FB tank, MIRU w/ Dyna Coil, TIH w/ mud anchor on 2 7/8" prod tbg. NU w/ chem adap hanger, land tbg @ 3593' = 3' above pbtd. ND w/ BOP & work platform, NU w/ chem adap companion flange & prod head. NU w/ air pack. Pump ahead w/ 3 bbls water w/ corrosion inhibitor & pump off exp check @ 575#. Circ dry rec load water only. ND w/ air pack. Rig for rods. TIH w/ new pmp & rods. Spaced pump & fill tbg w/ water, press test @ 500#, solid. Stroke pump to 500# w/ pulling unit, good pump action. NU w/ pumping unit & hung on for prod. LD w/ rig mast & cleaned location. Loaded out w/ rig equip, prepare to move to the Rosa 145.

ROSA UNIT #351
BASIN FRUITLAND COAL

Location:

1260' FSL and 1725' FWL
SE/4 SW/4 Sec 11N, T31N R5W
Rio Arriba, New Mexico
Elevation: 6787' GR

API# 30-039-26296

PUMPING UNIT
CHURCHILL B80-119-64

Spud: 07/30/00

Completed: 08/26/00

1st Delivery: 11/17/00

Install: 05/11/06

Top Depth

Ojo Alamo 2942'

Kirtland 3038'

Fruitland 3361'

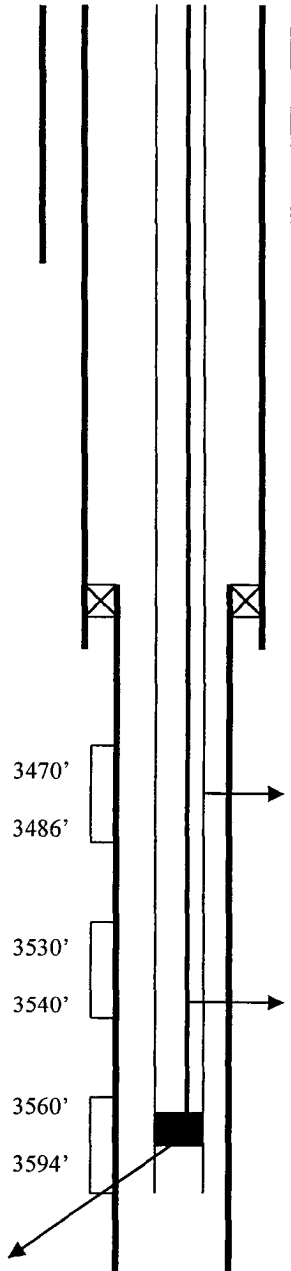
Pictured Cliffs 3596'

Perforations:

4 SPF @ 0.71" EHD
256 holes

Underream 6-1/4" - 9-1/2" hole
From 3448' - 3595'

Insert Pump: 2" x 1 1/4" x 8' x 8' x 12'
RHAC (Energy Pump) w/ 1" x 6' gas
anchor



6 jts 9-5/8", 36#, K-55, USS, 8rd csg @ 292'.
Cemented with 150 sx cmt

Top of liner @ 3365' (TIW JGS Liner)

75 jts 7", 20#, K-55, ST&C csg @ 3439'. Float @
3395'. Cemented with 615 sx cmt.

113 jts 2-3/8", 4.7#, J-55, EUE, 8RD @ 3593' as
follows: 26' mud anchor, 1.78" F-Nipple, 112 jts 2
3/8", 6', 10' pup jts, 1 full jt, F-Nipple @ 3565' (240'
- 1/4" stainless steel chem cap string banded to outside
of tbg)

Rod String: 3 1-1/4" sinker bars, 138 3/4" rods,
pony rods (2', 4', 6', 8'), 1-1/4" polished rod w/ 1 1/2"
polished rod liner

5 jts 5-1/2", 17#, N-80, 8rd, w/ LA set
shoe @ 3365' - 3595'. Did not cement

PBTD 3595'
TD 3706'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	150 sx	210 cu. ft.	Surface
8-3/4"	7", 20#	615 sx	1163 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did not cmt	N/A	N/A