

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33753
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TSAH TAH
8. Well Number 36 #2
9. OGRID Number 239235
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
ROSETTA RESOURCES
3. Address of Operator C/O Thompson Engineering & Prod. Corp.
7415 East Main Street, Farmington, NM 87402

4. Well Location
Unit Letter E : 1400' feet from the NORTH line and 1200' feet from the WEST line
Section 36 Township 25N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6733' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls;	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/28/06 Rig up Blue Jet and ran GR, CCL and neutron logs from 1863' to 1300'.

RCVD AUG 24 '07

OIL CONS. DIV.

12/27/06 set frac valve and psi tested valve to 3500psi - held OK.

DIST. 3

12/29/06 Basin Fruitland Coal (stage 1): 1536' - 1712' perfs., 3 spf (0.34") total of 66 holes. Used 665 bbls of 20#/1000 gal., borate crosslinked gel, and 55,000# of 20/40 Brady sand.

01/09/07 RU JC Well Service. PU and ran 54 jts (1787.04') of 2-3/8", 4.7#, j-55, EUE 8rd new tubing and landed it at 1791' with seating nipple at 1758'.


01/10/07 RD. Turned well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Production Tech. DATE 08/17/07

Type or print name Gwen Brozzo E-mail address: gwen@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: 
Conditions of Approval (if any):

Deputy Oil & Gas Inspector
District #3

DATE AUG 27 2007